Submit 2 Copies To Appropriate District Office	State of New Mexico				Form C-103 October 25, 2007
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources				WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210				30 - 039 - 5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.				FEE 🔯
District IV	bistrict IV Santa Fe, NM 8/505				as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Krystina	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	±1
2. Name of Operator				9. OGRID Number	
3. Address of Operator				10. Pool name o	r Wildcat
3. Address of Operator				Basin Fruitland Coal	
4. Well Location	•		<u>.</u>	WSHI T(U)	TIWA COUL
	) feet from the <u>Sou</u>				
Section 14 Township	24N Range 2	W NMPM	County K	ib Arriba	7 (S. 2005)
	11. Elevation (Show	whether DR, SIY'	RKB, RT, GR, etc.)	1	
12. Check Appropriate Box to	······································	<u> </u>	eport or Other D	ata	
NOTICE OF INT	ENTION TO:		l gupo	SEQUENT RE	DODT OF:
	PLUG AND ABAND	ON 🗆	REMEDIAL WORK		ALTERING CASING
,	CHANGE PLANS		COMMENCE DRIL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆	
OTHER:			Location is real	ady for OCD insp	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diame					
,		C			
OPERATOR NAME, LEAS UNIT LETTER, SECTION					
PERMANENTLY STAMPE				IVIIAS BEEIV W	ELDED OK
★ The location has been leveled as n	oorly on possible to	ariainal aray	nd contour and had b	oon algored of all	ismle tooch florelings and
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator	mammig wen on ica	isc, aic batter	and pit tocation(s)	nave been remedi	ated in computation with
from lease and well location.		-			•
All metal bolts and other materials to be removed.)	have been removed.	. Portable ba	ses have been remov	ed. (Poured onsite	e concrete bases do not hav
All other environmental concerns	have been addressed	d as per OCD	rules.		
Pipelines and flow lines have been				NMAC. All fluids	s have been removed from
non-retrieved flow lines and pipelines.					
When all work has been completed, net					
inspection has to be made to a P&A/loc	ation because it doe	es not meet th	e criteria above, a pe	enalty may be asse	essed.
SIGNATURE Mu /ac	ty-		dministrative 1	•	DATE 01 18 08
TYPE OR PRINT NAME Amy 1	Tackey	E-MAIL:	anacken 10	elmidoe.net	PHONE: 632-3476
For State Use Only	) /	Ď	eputy Oil & Ga	ıs Insp <b>ector,</b>	
APPROVED BY: H. Vil	lanceva	TITLE	District	#3	DATE IAN 2 3 2008
Conditions of Approval (if any):	2 1+1 1				
Jet	= ATTACKE	d			

## 1/16/08

To whom it may concern,

This is in regards to the Krystina #1 API #:3003923572 K-14-24N-2W 1820 FSL & 1650 FWL (located on the Danny Price ranch). As discussed with Frank Welch (Elm Ridge Lindrith field office foreman), I am satisfied with the well location AS IS.

- 1) Dead man left in place. (total of 4)
- 2) Well head left in place.

Danny Price

3) I am assuming responsibility of re-seeding the location.

Sincerely,

Danny Price

RCVD JAN 22 '08

OTL CONS. DIV. DIST. 3