

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-301.22
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th St, Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter P : 663 feet from the South line and 965 feet from the East line
Section 14 Township 25N Range 2W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7318' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/26-30/2007 Drilled 8 3/4" hole to 3810'.

12/31/2007 Run 87 jts new 7" J-55, 20#, Landed @ 3800'. DV tool @ 1558'.

Cemented as follows:

Stage 1: Lead: 185 sx 65/35 POZ 2% CACL, 12.1 ppg, 2.12 yield.

Tail: 100 sx STD, 2 % CACL, 15.2 ppg, 1.26 yield.

Stage 2: Lead: 135 sx 65/35 POZ 2% CACL, 12.1 ppg, 2.12 yield.

Tail: 50 sx Type V 2 % CACL, 15.20 ppg, 1.26 yield.

Circulated 13 bbls to surface on second stage: bump plug. Closed DV tool.

Pressure test csg 1500 psi 30 minutes. Test pipe rams 3000 psi high 15 minutes, 250 psi low - 5 minutes. All held.

RCVD JAN 22 '08
OIL CONS. DIV.
DIST. 3

Report TOC 1st Stage

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Deborah K Powell* TITLE Engineering Tech Supervisor DATE 1/14/2008

Type or print name Deborah K Powell

E-mail address: DebbyP@McElvain.com Telephone No. 303-893-0933

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: *H. Villanueva* TITLE DATE JAN 24 2008

Conditions of Approval (if any):

8