

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RCVD JAN 23 '08

OIL CONS. DIV.
DIST. 3

1. **Type of Well**
Oil / Gas

RECEIVED

JAN 22 2008

2. **Name of Operator**
W.M. Gallaway

Bureau of Land Management
Farmington Field Office

3. **Address & Phone No. of Operator**

P.O. Box 307, Farmington, NM 87499

Location of Well, Footage, Sec., T, R, M

790' FNL & 790' FEL, Section 22, T-25-N, R-11-W

5. **Lease Number** 5
NOO-C-14-20-2248
6. **If Indian, All. or Tribe Name**
Navajo
7. **Unit Agreement Name**
8. **Well Name & Number**
Canyon #10
9. **API Well No.**
30-045-22168
10. **Field and Pool**
Bisti Lower Gallup / Basin Dakota
11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other - Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

W. M. Gallaway plugged and abandoned the Canyon #10 on August 10, 2007 according to the attached Plug and Abandonment Report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date JAN 21, 2008
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 22 2008

NMOCD

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

W.M. Gallaway
Canyon #10

August 14, 2007
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790' FNL & 790' FEL, Section 22, T-25-N, R-11-W
Lease Number: NOO-C-14-20-5248
San Juan County, NM
API #30-045-22168

Plug & Abandonment Report

Notified BLM / NMOCD on 8/6/07

Plugging Summary:

- 8/06/07 MOL. Open well, no pressure. Unseat pump. TOH and LD 78 – ¾" rods, 138 – 5/8" rods, 1 – 8' x 5/8" sub, 1 – 4' x 5/8" sub and plunger. Shut in well. SDFD.
- 8/07/07 Check well pressure: casing, 13 PSI; tubing, 0 PSI; bradenhead, 150 PSI. Dug out wellhead and found closed valve on bradenhead. Bleed down well. ND wellhead. Lock pins stuck in wellhead; work free. Donut stuck in wellhead. Jar donut out of wellhead. Land donut. NU BOP, test. POH with 53 stands tubing, 3600'. LD 65 joints tubing; heavy scale, bad pins and boxes. RIH with 27 joints blue band tubing. RIH with 53 stands. Wait on tubing. Shut in well. SDFD.
- 8/08/07 Check well pressure: casing, 0 PSI; bradenhead, 150 PSI. Bleed down well. RIH with 42 joints tubing (175 joints total) to 5796'. Load casing with 10 bbls of water. Circulate well clean with 20 additional bbls of water. Establish rate 1 bpm at 1000 PSI.
Plug #1 and #2 spot 58 sxs Type III cement (76 cf) inside casing from 5796' up to 4879' to isolate the Dakota perforations and cover the Dakota and Gallup tops and 3.5" liner shoe.
Displace with 13.5 bbls. TOH with 30 joints tubing. Reverse circulate 20 bbls at 4879'. ½ bbl cement to pit. WOC. RIH with tubing to TOC at 4898'. TOC approved by M. Keckman, BLM. Circulate well clean with 40 bbls of water. Pressure test casing to 800 PSI, held OK for 10 minutes. TOH with tubing. TIH with 2.78" gauge ring to 4786'. Perforate 2 bi-wire holes at 4786'. Load casing with 8 bbls of water. Attempt to establish rate through squeeze holes. Pressured up to 1000 PSI, bled down to 750 PSI in 5 minutes. Load casing with 8 bbls of water. RIH with tubing to tag cement at 4898'. Shut in well. SDFD.
- 8/09/07 Check well pressure: tubing and casing, 0 PSI; bradenhead, 150 PSI. Reline earth pit. Load casing with 4 bbls of water.
Plug #3 spot 10 sxs Type III cement (14 cf) inside casing from 4898' up to 4636' to cover the Gallup top.
Displace with 13 bbls. Procedure change approved by M. Keckman, BLM. TOH and LD tubing. Load hole with 4 bbls of water. RU Jet West Wireline. Run CBL from 2420' to surface TOC at 1350'. Wait on orders. PU tag sub. RIH with 73 joints tubing to 2482'. Load hole with 2 bbls of water.
Plug #4 spot 38 sxs Type III cement (51 cf) inside casing from 2482' up to 1909' to cover the Mesaverde and 3.5" liner tops.
Displace with 4.5 bbls. Procedure change approved by M. Keckman, BLM. Perforate 3 holes at 1300'. Establish rate 2 bpm at 750 PSI through squeeze holes. Gas and water blowing out of bradenhead.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

W.M. Gallaway
Canyon #10

August 10, 2007
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Work Summary – Continued:

8/09/07 TIH with 4.5" DHS CR and set at 1258'. Load casing with 2 bbls of water. Sting into CR. Establish circulation out of bradenhead with 20 bbls of water. Circulate well clean with 50 additional bbls of water.

Plug #5 mix and pump 200 sxs Type III cement (264 cf), squeeze 138 sxs with full circulation out of bradenhead at 750 PSI; shut in bradenhead; pump 35 sxs pressured up from 750 PSI to 1500 PSI; sting out of CR; pump 27 sxs on top of CR from 1258' up to 550' to cover the Pictured Cliffs and Fruitland tops.
Displace with 2.5 bbls. TOH and LD all tubing. Shut in well. SDFD.

8/10/07 Open up well, bradenhead on vacuum. Perforate 3 holes at 545'. Establish circulation out bradenhead.

Plug #6 mix and pump 160 sxs Type III cement (212 cf) from 545' to surface, circulate good cement out the bradenhead.

RD floor. ND BOP. Issue Hot Work Permit. Dig out and cut off wellhead. Found cement at surface.

Mix 24 sxs Type III cement and install P&A marker.
RD and MOL.

M. Kecman, BLM representative, was on location.

M. Hartsell, Titus, was on location.