

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 24 '08
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

JAN 18 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SWSE), 1170' FSL & 2045' FEL, Section 34, T29N, R5W, NMPM

Bot: Unit O (SWSE), 1143' FSL & 2369' FEL, Section 34, T29N, R5W, NMPM
1643'

5. Lease Number
NMSF-078412

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-5 Unit
Well Name & Number

8. San Juan 29-5 Unit 34M
API Well No.

30-039-30162

10. Field and Pool
Blanco Mesaverde
Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ - Other - Completion Detail

13. Describe Proposed or Completed Operations

9/3/07 RU Basin Perforating & run GR, CCL & CBL logs from 8124' to surface. TOC @ 1440'. (7" shoe @ 4003').

9/17/07 PT csg to 4100psi for 30mins-good test. RU Basin to Perf DK w/.34" 2 SPF @ 8120', 8118', 8116', 8114', 8112', 8104', 8102', 8096', 8094', 8060', 8056', 8054', 8052', 8050', 8048', 8046', 8044', 8042', 8040', 8036', 8034', 8032', 8030', 8028', 8026' = 50 holes. And 1 SPF @ 8006', 8004', 7996', 7994', 7984', 7982' = 6 holes. Total DK holes = 56. Frac DK (7982'-8120') Acidize w/10bbbls 15% HCL acid, frac w/30,000gls Slickwater w/40,000# 20/40 TLC sand. RIH w/CFP & set @ 6224'.

9/17/07 Perf PLO/LMF w/.34" 1 SPF @ 6124', 6122', 6049', 6033', 6025', 6013', 5985', 5976', 5942', 5940', 5936', 5926', 5924', 5922', 5904', 5902', 5890', 5884', 5878', 5848', 5846', 5811', 5809', 5790', 5788', 5786' = 26 holes. Frac PLO/LMF (5786'-6124'). Acidize w/10bbbls 15% HCL acid, frac w/10,500gls 60Q Slickfoam w/100,000# 20/40 Brady sand. RIH w/CFP & set @ 5750'.

9/18/07 Perf UMF/CH w/.34" 1 SPF @ 5685', 5663', 5661', 5644', 5614', 5578', 5576', 5574', 5572', 5560', 5558', 5556', 5554', 5552', 5536', 5534', 5459', 5455', 5430', 5428', 5426', 5388', 5372', 5336', 5334', 5332', 5330', 5328', 5302' = 30 holes = Frac UMF/CH (5300' -5685') Acidize w/10bbbls 15% HCL acid, frac w/10,500gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 23,000scf N2. Begin flowback. 2 days flowback. 9/21/07 RIH w/CBP & set @ 5205'

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JAN 22 2008

FARMINGTON FIELD OFFICE
BY: J. Salyers

14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions

Tamra Sessions

Title Regulatory Technician

Date 1/17/2008

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

SAN JUAN 29-5 UNIT 34M
API 30-039-30162

11/28/07 MIRU DWS 26. ND WH, NU BOP, PT BOP-ok. RIH w/mill MO CO plugs @ 5205' & 5750'. Circ hole. 11/30/07 MO CO CFP W 6224'. Blow & flow well. Well cont to load up. 12/8/07 LD mill. RIH w/RBP & set @ 6190'. Run MV flowtest. LD RBP. 12/10/07 Unload & circ hole. Cont to blow & flow well. Well cont to load up. 12/18/07 Run DK flowtest, tubing logged off. Circ hole, cont to blow & flow well. 12/19/07 Run DK flowtest, no tubing pressure. 12/20/07 RIH w/RBP & set @ 8070'. Circ & check DK for water returns. LD RBP. 12/21/07 SIW & turn over to drywatch.

1/2/08 Received verbal approval to P&A the DK. See sundry dated 1/2/08. 1/3/08 Blow well down, RIH w/CIBP & set @ 7926'. Pumped preflush 12bbls FW ahead of 15sx (20cf-4bbls) Type G cmt. Followed w/5bbls FW. TOC to 7726' new PBTD. Bottom of cmt @ 7926'. Alternate blow & flow well to CU. Re-test MV for production. 1/10/08 RIH w/196jts 2 3/8" 4.7# J-55 tbg & land @ 6099'. RD RR @ 06:00hr on 1/11/08.

Well will produce as a standalone Mesaverde.