

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 24 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

762
SURF-Unit J (NWSE), 2020' FSL & 1790' FEL, Section 25, T28N R7W, NMPM
BH - Unit H (SENE), ~~2753'~~ FNL & 772' FEL, Section 25, T28N R7W, NMPM
2527'

5. Lease Number
NMSF-079294
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit #221G
9. API Well No.
30-039-30228
10. Field and Pool
Blanco MV/Basin DK

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion report

13. Describe Proposed or Completed Operations

8/29/07 RU BWWC WL & run GR/CCL/CBL from 7629' to surface. TOC @ 3500'. PBTD @ 7646'.

9/19/07 NU frac valve & test csg to 4100#/15 mins - ok.

9/19/07 RU BWWC WL to perf **DK** .34" @ 2 SPF 7620', 7616', 7610', 7602', 7596', 7590', 7570', 7568', 7566', 7564', 7560', 7558', 7556', 7554', 7552', 7536', 7534', 7532', 7530', 7528' = 40 holes., & 1 SPF 7506', 7504', 7498', 7496', 7494', 7488', 7486', 7482', 7480', 7472', 7470', 7468', 7466', 7464', 7462', 7460', 7458', 7456', 7454', 7452', 7450', 7448', 7446', 7444', 7442', 7440', 7438' = 27 holes. Total DK holes = 67. Acidize w/ 10 bbls 15% HCL. Frac w/ 30,000 gals Slickwater Pad. 40,000# 20/40 TLC. RIH w/ CFP & set @ 5770'.

9/20/07 RU BWWC WL to perf **PLO/LMF** .34" @ 1 SPF 5710', 5694', 5578', 5568', 5490', 5468', 5466', 5458', 5454', 5434', 5432', 5424', 5418', 5416', 5414', 5412', 5410', 5408', 5406', 5404', 5400', 5396', 5392', 5384', 5372', 5358', 5354', 5338', 5308', 5286', 5256', 5234' = 32 holes. Acidize w/ 10 bbls 15% HCL. Frac w/10,500 gals 60 Q Slickwater/foam. 100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5180'.

9/20/07 RU BWWC WL to perf **UMF/CH** .34" @ 1 SPF 5134', 5110', 5024', 5004', 4976', 4956', 4950', 4946', 4934', 4918', 4914', 4908', 4902', 4896', 4886', 4882', 4874', 4844', 4834', 4822', 4770', 4760', 4742', 4726', 4622', 4604', 4590', 4570', 4558', 4534' = 30 holes. Acidize w/ 10 bbls 15% HCL. Frac w/10,500 gals 60 Q Slickwater/foam pad. 100,000# 20/40 Brady Sand. N2 = 28,000.

Flow back well for 2 days.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/11/08

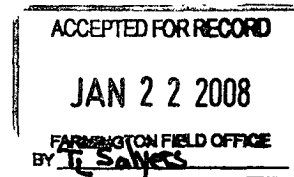
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDO



San Juan 28-7 221G
API # 30-039-30228

9/24/07 MIRU BWWC WL RIH w/ CBP & set @ 4410'. Blowdown well.

12/14/07 ND WH & NU BOP. RU Mill & M/O CBP @ 4410' & CFP
@ 5180' & 5770'.

12/19/07 MIRU BWWC WL & set CBP @ 5820'. 12/19/07 Flow test MV. C/O well. 1/10/08 Spinner test DK.

1/10/08 RIH w/ 244 jts tbg, 2 3/8", 4.7#, J-55 tbg & set @ 7554'. ND BOP & NU WH. RD rig 1/11/08. ✓