Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-039-30404	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.  RCUD JAN 24 '08	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			OIL CONS. DIV. San Juan 28-5 Unit	
PROPOSALS.)  1. Type of Well:			8. Well Number DIST, 3	
Oil Well Gas Well X Other				#57P
2. Name of Operator			9. OGRID Num	ber
Burlington Resources			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location			Bianco IVI V/B	asiii DK
4. Well Edution				
Unit Letter <u>D</u> : <u>275</u> feet from the <u>North</u> line and <u>805</u> feet from the <u>West</u> line				
Section 19 Township 28N Range 5W NMPM Rio Arriba County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6493'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB			SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	kK □	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST A	ND 🗆	ADAINDONWENT
OTHER:		OTHER: Spu	d Report	
13. Describe proposed or comple	eted operations. (Clearly state al	l pertinent details, an	d give pertinent da	tes, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
1/16/08 MIRU MOTE 209. Spud 12	4" hole 1/16/08. Drilled to 234	'spud (TD). TD read	ched 1/21/08. Circ	hole. RIH w/7 its, 9 5/8".
32.3#, H-40 ST&C csg & set @ 229'. Pre-flushed w/ 10 bbls FW. Pumped 145 sx (174 cf – 31 bbls slurry) Type 5, w/				
2% CACL2, .25#/sx Cello-flake. Dropped plug & displaced w/ 12 bbls FW. Circ 10 bbls cmt to surface. ND BOP & NU				
WH. RD & released rig 1/22/08.				
DT will be conducted by the drilli-	na mia fr manandad an tha navet	von out		
PT will be conducted by the drilling	ig fig & recorded on the flext	report.		
I hereby certify that the information a grade tank has been/will be constructed or c				
SIGNATURE Change	Lagers	TITLE Regulatory	Technician	DATE <u>1/23/08</u>
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018				
(This space for State use)				
	~ ^ ^	မှuty Oil & <b>G</b> a	s Inspector,	/ fan o >
APPPROVED BY Lely G.	ROD TITLE	District	#3	DATE JAN 2 5 2008
Conditions of approval, if any:	/	•		