

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 24 '08
OIL CONS. DIV.

DIST. 3
FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 23 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO BOX 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)
Surface 1,505' FNL & 2,045' FWL Sec. 21, T32N, R11W

5. Lease Designation and Serial No
NM-03189

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Cox Canyon Unit MV-NMNM-078388A

8. Well Name and No
Cox Canyon #5C

9. API Well No.
30-045-33493

10. Field and Pool, or Exploratory Area
Blanco MV

11. County or Parish, State
San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1-21-07

RUN 7 JTS 9 5/8", K-55, 36#, LT&C CSG. SAW TOOTH GUIDE SHOE ON BOTTOM & FLOAT INSERT IN TOP OF 1'ST JT.
TOTAL CSG LENGTH = 320 34, LANDED @ 335.34.

RU BJ SVC HOLD PJSM & CMT AS FOLLOWS. 10 BBLS FW AHEAD, 340 SX, 476 CU FT, 85 BBLS TYPE III CMT, 2% CACL,
1/4# SK CELLO FLAKE, DISPLACE W/ 22 BBLS FW, P D. @ 09:05 HRS 1/21/2008, CIRC OUT 32 BBLS CMT

INSTALL TEST PLUG & TEST BOP PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, MUD CROSS VALVES, FLOOR VALVE
@ 250# 5-MIN EACH & 1500# 10-MIN EACH. TEST 9 5/8" CSG @ 1500# 30-MIN. TEST PUMP & TEST CHARTS USED ON
ALL TEST. [GOOD TEST] [DRAINED BOP & CHOKE MANIFOLD & BLOW WATER OUT WITH AIR]

ACCEPTED FOR RECORD

JAN 23 2008

FARMINGTON FIELD OFFICE
BY TJ SANCHEZ

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 1-23-08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD