

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr. Hobbs, NM 88240
District II
1301 W Grand Ave. Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S St Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21013
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Amacker
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Bad Lands Hill Mancos

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ X Gas Well Other

2. Name of Operator McElvain Oil & Gas Properties, Inc

3. Address of Operator
P.O. Box 5610, Farmington, NM 87499-560

4. Well Location

Unit Letter L : 1915 feet from the South line and 545 feet from the West line
Section 22 Township 23 N Range 1W NMPM Sandoval County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7467' GL

Pit or Below-grade Tank Application X or Closure ☐

Pit type Lined Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operator proposes to plug and abandon this well per the attached procedure.

RCVD JAN 17 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Jim McKinney TITLE Operations Engineer DATE 01/14/2008

Type or print name Jim McKinney E-mail address: JimM@McElvain.com Telephone No. 303-893-0933
For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 25 2008

Conditions of Approval (if any): See Changes 14

Give OCD 24 Hr Notice to witness P/A.

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PLUG AND ABANDONMENT PROCEDURE

December 27, 2007

Amacker #1

1915' FSL and 545' FWL, Section 22, T23N, R1W
Sandoval County, New Mexico, API 30-043-21013
Lat: 36°12'12.12" N / Long. 106°56'13.3"W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

Project will require a Pit Permit (C103) from the NMOCD

1. Install and test rig anchors. Comply with all NMOCD, BLM and McElvain safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 2 875" tubing, total 5130', SN at 5010'. Visually inspect tubing and if necessary use a workstring. Round trip a 5 5" casing scraper to 4776'.
4825 - 4725'
3. **Plug #1 (Cliffhouse perforations and top, 4776' - 4690')**: TIH and set a 5.5" CR at 4776'. Load the casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 16 sxs Type III cement and spot a balanced plug inside casing to isolate the Cliffhouse perforations. PUH.
— Chucra Plug 4980 - 3880
4. **Plug #2 (Pictured Cliffs, Kirtland, Fruitland and Ojo Alamo tops, 2948' - 2446')**: Mix and pump 53 sxs Type III cement inside casing to cover through the Ojo Alamo top. PUH, *2940 2480*
5. **Plug #3 (Nacimiento top, 1205' - 1105')** Mix and pump 16 sxs Type III cement inside casing to cover the Nacimiento top. PUH, *1147 - 1047*
6. **Plug #4 (9.625" casing shoe and surface, 370' - 0')** ✓ Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 40 sxs Type III cement and spot a balanced from 370' to surface, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth and circulate cement to surface from 370'. TOH and LD tubing. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Top off cement in casing and annulus as appropriate and install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.