

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 26 2007

Bureau of Land Management  
Farmington Field Office

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #234A

9. API Well No.  
30-045-33740

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1780' FNL & 1295' FWL, SW/4 NW/4 SEC 09-T31N-R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other PU

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-07-2007

Roads & location too muddy to move rig, SD until Monday 12/10/07.

12-10-2007

Roads & location too muddy to move rig.

12-11-2007

Roads & location too muddy to move rig, SD until Wednesday 12/12/07.

12-12-2007

MIRU, NU FB tank, blow well down to FB tank. ND WH, NU BOP, RU air package & NU manifold. RU floor & power tongs. Pull tbq hanger, pull 1jt & confirm tbq is free. Secure well & location, SION.

RCVD JAN 18 '08  
OIL CONS. DIV.  
DIST. 3

CONTINUED ON FOLLOWING PAGES:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard  
Rachel Lippard

Title Engineering Technician

Date December 21, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JAN 16 2008

FARMINGTON  
BY [Signature]

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

12-13-2007

SICP 125#, BD to FB tank. PU 2 jts tbg & 14' of pup jts, tag fill @ 3326', 18" of fill, circ liner clean w/ air-mist, returns lt fine coal, blow liner dry w/ air only. LD pup jts & 2 jts tbg, TOH & tally prod tbg. PU, MU & RIW w/ 2 7/8" mud anchor, 2.28 I.D. F-nipple w/ standing valve, 102 jts 2 7/8" tbg, 10' 8' & 4' pup jt & 1jt 2 7/8" tbg. Test tbg to 900 psig hold 15min, good test. Fish standing valve, pull 3 stands tbg & stand back, LD pup jts. Secure well & location, SION.

12-14-2007

SICP 200#, BD to FB tank, RU Specialty Banding, PU & RIW 7 jts tbg, 10', 8' & 4' pup jt. Attached 1/4" chem line on top 6 jts & pup jts total 205' of 1/4" SS cap string. PU tbg hanger, RD Specialty Banding, land tbg. Tbg landed as follows- 2 7/8" mud anchor, 2.28 I.D. F-nipple, 102 jts 2 7/8" tbg, 10' 8' & 4' pup jt & 1 jt 2 7/8" tbg. PU tbg hanger, RD Specialty Banding, EOT @ 3279', 48' off PBTD, 2.28 F-nipple @ 3252'. PU MU & RIW as follows, gas anchor, 2 1/2" X 1 1/4" X 7 X 12 RHAC pump, 3 -3/4 X 1 1/4" sinker rods, 126 3/4" sucker rods, 1- 6' pony rod & 1 1/4" X 16' polished rod w/ 8' X 1 1/2" liner. Install stuffing box, seat pump & space out pump, load tbg w/ produced wtr, test tbg & pump to 500 psig, release press & stroke pump to 500 psig, test OK. Lower derrick, RD equip, prepare for rig move. Secure well & location.

12-15-2007

Move rig & equip to AWS yard, release rig & all equip.

**ROSA UNIT #234A  
BASIN FRUITLAND COAL**

Location:

1780' FNL and 1295' FWL  
SW/4 NW/4 Sec 09(E), T31N, R06W  
San Juan, New Mexico

Elevation: 6419' GR  
API # 30-045-33740

Pumping Unit  
National 80-119-54

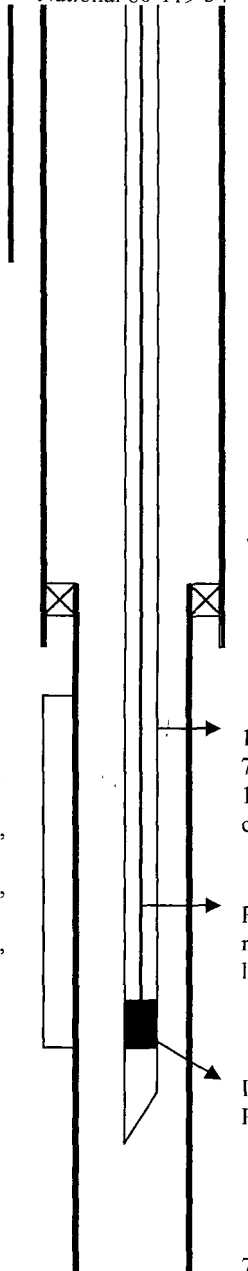
Spud: 11/27/06  
Completed: 03/29/07  
1st Delivery: 04/00/07  
Pump Install: 12/14/07

Top	Depth
Ojo Alamo	2388'
Kirtland	2518'
Fruitland	2958'
Pictured Cliffs	3228'

0.50". 4 SPF  
280 holes total

3124' - 3144'  
3165' - 3185'  
3193' - 3203'  
3208' - 3228'

Open hole from 6-1/4" to 9-1/2"  
from 3093' to 3328'



8 jts 9-5/8", 36#, J-55, ST&C @ 336'

80 jts 7", 23#, J-55, LT&C @ 3085', float collar @ 3045'

Liner top @ 3039'

103 jts, 2-7/8", 6.5#, J-55 tbgs @ 3279' as follows: 2 7/8" mud anchor, 2.28" F - nipple @ 3252', 102 jts tbgs, 10', 8', & 4' pup jts, & 1 jt. 2 7/8" tbgs (205' 1/4" chem. cap string strapped to outside of tbgs).

Rod String: 3 3/4" x 1 1/4" sinker rods, 126 3/4" sucker rods, 6' pony rod, 1 1/4" x 16' polished rod w/ 8' x 1 1/2" liner.

Insert Pump: 2 1/2" x 1 1/4" x 7' x 12' RHAC (Energy Pump) w/ 1" x 6' gas anchor.

7 jts 5-1/2", 17#, N-80 @ 3029' - 3328'

TD @ 3328'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sxs	219 cu.ft.	Surface
8-3/4"	7", 23#	480 sxs	973 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		