Submit 3 Copies To Appropriate District Office	State of New M		Form C-103 March 4, 2004
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-34176
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fr		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	'	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			RCVD JAN 25'08
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			OIL CONS. DIV.  Morris A
PROPOSALS.)  1. Type of Well:			8. Well Number DIST. 3
Oil Well Gas Well X Other			10S
2. Name of Operator	-	And the second s	9. OGRID Number
Burlington Resources	and the state of t		14538
3. Address of Operator  D.O. Poy 4290 Fermington NM 9	77400 4390		10. Pool name or Wildcat  Basin Fruitland Coal
P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location			Basin Flutuand Coal
T. Well Location			
Unit Letter P: 1005	5'feet from theSouth	line and720	feet from the <u>East</u> line
Section 22	Township 30N	Range R11W	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5849'			
			•
12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF INT	TENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN	
OTHER	COMM ELTION	OTHER: S Com	pletion Report
2. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/27/07 RU Basin WL. Ran GR/CCL from 2418' to surface. PBTD 2418'. TOC @ surface.			
8/31/07 RU Blue Jet WL to perf LFC .32" @ 1 SPF 2250'-2244', 6' = 7 holes, @ 2 SPF 2238'-2232', 6' = 12 holes, @ 2 SPF 2224'-2212', 12' = 24 holes, @ 1 SPF 2204'-2202', 2' = 3 holes, @ 2 SPF 2168'-2164', 4' = 8 holes. Total holes = 54. Acidize w/500			
Gals 15% HCL. Frac w/1680 GL 25# X-Link linear Foamed Pad, 70,000# 20/40 AZ sand.			
8/31/07 RU BJ. RIH w/CFP & s	et @ 2150'.		
			= 64 holes Acidize w/500 Gals 15% HCL. aamed Pad, 110,000# 20/40 AZ sand. RD &
Release Basin/BJ. RU flowback			
Cont	•		, and a second
G Committee that the information a	hove is true and complete to the	hest of my knowledge	a and haliaf I fourther souther that any nit or helaw
hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Monde	Dogs	TITLE <u>Regulator</u>	y Technician DATE 1/23/08
Type or print name Rhonda Rogers	E-mail address: rogerrs@co	nocophillips.com Te	lephone No. 505-599-4018
	so		
(This space for State use)			
Deputy Oil & Gas Inspector,			
APPPROVED BY H. Villa	hueva TITLE	Distr	ict #3 DATEJAN 2 5 2008

Conditions of approval, if any: Report pt. 4/2 C5 C-

B

## Morris A 108 API# 30-045-34176

1/11/08 RU Key 15. NU & test BOP - ok.

1/14/08 RIH w/mill & M/O CBP @ 1960' & CFP @ 2150'. Circ & blow well w/ air/mist. 1/18/08 Flow test FC.
1/18/08 RIH w/ 72 jts tbg, 2 3/8", 4.7#, J-55 tbg & set @ 2245'. ND BOP & NU WH. RD & released rig. 1/21/08.