submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD JAN 16 '08 OIL CONS. DIV.

DIST. 3

1. Type of Well GAS Bureau of Land Management Farmington Field Office 7. Uni San CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit I (NESE) 1395' FSL & 930' FEL, Sec. 24, T28N, R7W, NMPM Bottom: Unit J (NWSE), 2500' FSL & 1500' FEL, Sec. 24, T28N, R7W, NMPM 11. Courage of Plans Notice of Intent X Subsequent Report Final Abandonment Abandonment Abandonment Abandonment Abaring Casing Final Abandonment Abaring Casing Conversion to layection Subsequent Report Final Abandonment Abaring Casing Conversion to layection 13. Describe Proposed or Completed Operations 12/27/07 RIH w/8 %" bit & tag cmt @ 234'. DO cmt & drill ahead to 4290'. Circ & cond hole. 12/31/07 RI csg & set @ 4282'. Pumped in preflush 10bbis FW, 10bbis MW & 10bbis FW. Pumped in Seavenger 20sx. Lite cmt w/39% CaCl, 25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 48 FL-52, 5pps LCM-1 & 48 SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 48 FL-52, 5pps LCM-1 & 48 SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 48 FL-52, 5pps LCM-1 & 48 SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 48 FL-52, 5pps LCM-1 & 48 SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 48 FL-52, 5pps LCM-1 & 48 SMS. Followed wrIAL 110sx (12 willy CaCl), 25pps Cello-flake, 48 FL-52, 5pps LCM-1 & 48 SMS. Followed wrIAL 120sx Lite cmt w/396 CaCl)				Vells	undry Notices and Reports on W		
1. Type of Well GAS Bureau of Land Management Farmington Field Office 7. Uni Farmington Field Office 7. Uni San CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API 4. Location of Well, Footage, Sec., T, R, M Surface: Unit I (NESE) 1395' FSL & 930' FEL, Sec. 24, T28N, R7W, NMPM Bottom: Unit J (NWSE), 2500' FSL & 1500' FEL, Sec. 24, T28N, R7W, NMPM 11. Cou Rio 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Type of Submission Type of Action Type of Submission Type of Action Type of Submission Type of Action Type of Submission Type of Submission Type of Action Type of Submission Type of Submission Type of Action Type of Californ			ED				
2. Name of Operator CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit I (NESE) 1395' FSL & 930' FEL, Sec. 24, T28N, R7W, NMPM Bottom: Unit J (NWSE), 2500' FSL & 1500' FEL, Sec. 24, T28N, R7W, NMPM 10. Fiel Bas Bottom: Unit J (NWSE), 2500' FSL & 1500' FEL, Sec. 24, T28N, R7W, NMPM 11. Cou Rio 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 12/27/07 RIH w/8 %" bit & tag cmt @ 234'. DO cmt & drill ahead to 4290'. Circ & cond hole. 12/31/07 RI csg & set @ 4282'. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in Scavenger 20sx Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 580sx (1 Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAIL 11box (1) w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/167bbls FW. Bump plug to 1820psi on 1/1/08. Circ 77bbls cmt to surface. WOC. PT csg to 1500psi for 30mins @ 22:30hr on 1/1/08 – good test 1/2/08 RIH w/6 ¼" bit & tag cmt @ 4281'. DO cmt & drill ahead to 7684' TD. TD reached 1/3/08. Circ hol 11.6# L-80 csg & set @ 7683'. Circ. Pumped in preflush 10bbls chem wash & 2bbls FW. Pumped in Scave Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220s Lite cmt w/3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220s Lite cmt w/3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220s Lite cmt w/3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220s Lite cmt w/3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220s Lite cmt w/3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220s Lit	Lease Number NMSF-079290-A If Indian, All. or Tribe Name	6. It	08 agement	JAN 1 1 200 Bureau of Land Mana			l.
8. Wel Sar PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Location of Well, Footage, Sec., T, R, M Surface: Unit I (NESE) 1395' FSL & 930' FEL, Sec. 24, T28N, R7W, NMPM Bottom: Unit J (NWSE), 2500' FSL & 1500' FEL, Sec. 24, T28N, R7W, NMPM 11. Con Rio 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Altering Casing Repair Non-Routine Fracturing Casing Repair Non-Routine Fracturing Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14:277/07 RIH w/8 ¾" bit & tag cmt @ 234'. DO cmt & drill ahead to 4290'. Circ & cond hole. 12/31/07 RI csg & set @ 4282'. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in Scavenger 20sx Lite cmt w/3% CaCl., 25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed w/TAIL 110sx (1'w/1% CaCl, .25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed w/TAIL 110sx (1'w/1% CaCl, .25pps Cello-flake, 4% FL-52, 5pps LCM-1 & 4% SMS. Followed w/TAIL 10sx (1'w/1% CaCl, .25pps Cello-flake, 4% FL-52 Drop plug & displaced w/167bbls FW. Bump plug to 1820psi on 1/1/08. Circ 77bbls cmt to surface. WOC. PT csg to 1500psi for 30mins @ 22:30hr on 1/1/08 – good test 1/2/08 RIH w/6 ¼" bit & tag cmt @ 4281'. DO cmt & drill ahead to 7684' TD. TD reached 1/3/08. Circ hol 11.6# L-80 csg & set @ 7683'. Circ. Pumped in preflush 10bbls chem wash & 2bbls FW. Pumped in Scave Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/120bbls 10bbls. Plug down @ 00:45am on 1/5/08. RD RR @ 06:45am on 1/5/08. PT will be conducted by completion rig & reported w/TOC on next sundry. ✓ 14. I hereby certify that the foregoing is true and correct.	Unit Agreement Name San Juan 28-7 Unit		Office	Farmington Field C	_		2.
4. Location of Well, Footage, Sec., T, R, M Surface: Unit I (NESE) 1395' FSL & 930' FEL, Sec. 24, T28N, R7W, NMPM Bottom: Unit J (NWSE), 2500' FSL & 1500' FEL, Sec. 24, T28N, R7W, NMPM 11. Cou Rio 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Abandonment Recompletion Now Construction Now C	Well Name & Number San Juan 28-7 Unit 187M		· · · · · · · · · · · · · · · · · · ·				3.
4. Location of Well, Footage, Sec., T, R, M Surface: Unit I (NESE) 1395' FSL & 930' FEL, Sec. 24, T28N, R7W, NMPM Bas Bottom: Unit J (NWSE), 2500' FSL & 1500' FEL, Sec. 24, T28N, R7W, NMPM 11. Cou Rio 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Abandonment Abandonment Altering Casing Repair Casing Repair Altering Casing Casing Conversion to Injection 13. Describe Proposed or Completed Operations 12/27/07 RIH w/8 ¾" bit & tag cmt @ 234". DO cmt & drill ahead to 4290'. Circ & cond hole. 12/31/07 RI csg & set @ 4282'. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in Scavenger 20sx Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 580sx (1 Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52. Drop plug & displaced w/167bbls FW. Bump plug to 1820psi on 1/1/08. Circ 77bbls cmt to surface. WOC. PT csg to 1500psi for 30mins @ 22:30hr on 1/1/08 – good test 1/2/08 RIH w/6 ¼" bit & tag cmt @ 4281'. DO cmt & drill ahead to 7684' TD. TD reached 1/3/08. Circ hol 11.6# L-80 csg & set @ 7683'. Circ. Pumped in preflush 10bbls chem wash & 2bbls FW. Pumped in Scave Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220sx Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220sx Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/120bbls Plug down @ 00:45am on 1/5/08. RD RR @ 06:45am on 1/5/08. PT will be conducted by completion rig & reported w/TOC on next sundry. 14. I hereby certify that the foregoing is true and correct.	API Well No.	9. A		9 (505) 326-9700	4289, Farmington, NM 87499	РО В	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Recompletion New Construction New C	30-039-30376 Field and Pool Basin DK / Blanco MV	10. F		930' FEL, Sec. 24, T28N,	Unit I (NESE) 1395' FSL & 9	Surfac	4.
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent	County and State Rio Arriba Co., NM						
on 1/1/08. Circ 77bbls cmt to surface. WOC. PT csg to 1500psi for 30mins @ 22:30hr on 1/1/08 – good test 1/2/08 RIH w/6 ¼" bit & tag cmt @ 4281'. DO cmt & drill ahead to 7684' TD. TD reached 1/3/08. Circ hol 11.6# L-80 csg & set @ 7683'. Circ. Pumped in preflush 10bbls chem wash & 2bbls FW. Pumped in Scave Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220sx Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/120bbls 10bbls. Plug down @ 00:45am on 1/5/08. RD RR @ 06:45am on 1/5/08. PT will be conducted by completion rig & reported w/TOC on next sundry.	0sx (62cf – 11bbls) Premium sx (1238cf – 220bbls) Premiu x (152cf – 27bbls) Type III ci	ivenger 20s EAD 580sx AIL 110sx	Obbis FW. Pumped in So 4% SMS. Followed w/I 4% SMS. Followed w/I	obis FW, 10bbis MW & 101 % FL-52, 5pps LCM-1 & .4 % FL-52, 5pps LCM-1 & .4	282'. Pumped in preflush 10bl 6 CaCl, .25pps Cello-flake, .4% 6 CaCl, .25pps Cello-flake, .4%	g & set @ ite cmt w/ ite cmt w/	csg Lite Lite
14. I hereby certify that the foregoing is true and correct.	t test. J c hole. RIH w/180jts 4 ½" cavenger 10sx (28cf – 5bbls) 20sx (433cf – 77bbls) Premix	708 – good t 3/08. Circ l aped in Sca w/ TAIL 220	30mins @ 22:30hr on 1/1 7684' TD. TD reached 1 m wash & 2bbls FW. Pu 5pps LCM-1. Followed 4-1. Drop plug & displa	C. PT csg to 1500psi for 30 DO cmt & drill ahead to 70 ded in preflush 10bbls chem llo-flake, 1% FL-52 & 6.25 1% FL-52 & 6.25 pps LCM	rc 77 <u>bbl</u> s cmt to surface. WOC /6 ¼" bit & tag cmt @ 4281'. I g & set @ 7683'. Circ. Pumpe cmt w/.3% CD-32, .25pps Cel. % CD-32, .25pps Cello-flake, 1	1/1/08. 2/08 RIH 1.6# L-80 remium L ite cmt w/	on 1/2 11. Pre Lite
			ndry. 🗸	eported w/TOC on next sur	nducted by completion rig & re	Γ will be o	PΤ
	Date <u>1/10/2008</u> .	nnician	Title Regulatory Tea		certify that the foregoing is to		
(This space for Federal or State Office use) APPROVED BY	Pata	D.		Title			
CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its transfer for the United States any false, fictitious or fraudulent statements or representations as to any matter within its transfer for the United States any false, first thought of the United States and the United States	ACCEPTED FOR RECORD		ency of	and willfully to make any department or age	OF APPROVAL, if any:	ONDITIC	CO