

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

RECEIVED

JAN 11 2008

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE) 1395' FSL & 930' FEL, Sec. 24, T28N, R7W, NMPM  
Bottom: Unit J (NWSE), 2500' FSL & 1500' FEL, Sec. 24, T28N, R7W, NMPM

5. Lease Number  
NMSF-079290-A
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-7 Unit
8. Well Name & Number  
San Juan 28-7 Unit 187M
9. API Well No.  
30-039-30376
10. Field and Pool  
Basin DK / Blanco MV
11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans ☒ Other - Casing Report

☒ Subsequent Report ☐ Recompletion ☐ New Construction

☐ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing

☐ ☐ Casing Repair ☐ Water Shut off

☐ ☐ Altering Casing ☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

12/27/07 RIH w/8 3/4" bit & tag cmt @ 234'. DO cmt & drill ahead to 4290'. Circ & cond hole. 12/31/07 RIH w/103 jts 7" 23# L-80 csg & set @ 4282'. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in Scavenger 20sx (62cf - 11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 580sx (1238cf - 220bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAIL 110sx (152cf - 27bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/167bbls FW. Bump plug to 1820psi. Plug down @ 00:30am on 1/1/08. Circ 77bbls cmt to surface. WOC. PT csg to 1500psi for 30mins @ 22:30hr on 1/1/08 - good test. ✓

1/2/08 RIH w/6 1/4" bit & tag cmt @ 4281'. DO cmt & drill ahead to 7684' TD. TD reached 1/3/08. Circ hole. RIH w/180jts 4 1/2" 11.6# L-80 csg & set @ 7683'. Circ. Pumped in preflush 10bbls chem wash & 2bbls FW. Pumped in Scavenger 10sx (28cf - 5bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 220sx (433cf - 77bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/120bbls H2O w/25# sugar in first 10bbls. Plug down @ 00:45am on 1/5/08. RD RR @ 06:45am on 1/5/08.

PT will be conducted by completion rig & reported w/TOC on next sundry. ✓

## 14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/10/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

