

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 15 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

JAN 9 2008

Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

5. Lease Number
SF-079519-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

SJ 28-5 Unit #76N
9. API Well No.

30-039-30400

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1170' FNL & 190' FWL, Sec. 21, T28N, R5W, NMPM

10. Field and Pool

Basin Dakota / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/31/07 H&P 283. RIH w/8 3/4" bit. Tagged on cmt 195'. D/O cmt & drilled ahead to 3850' interm TD 1/2/08. Circ hole. RIH w/89 jts, 7", 20#, J-55 ST&C csg & set @ 3830'. Pre-flushed w/10/10/10. Pumped Lead 468 sx (997 cf - 178 bbls slurry) Premium Lite FM, w/3% Calcium Chloride, 8% Bentonite, .4% FL-52A, 5#/sx LCM-1, .25#/sx Cellophane flakes, .4% Sodium Metasilicate. Tail 90 sx (124 cf - 22 bbls slurry) Type III, w/1% Calcium Chloride, .2% FL-52A, .25#/sx Cellophane flakes. Dropped plug & displaced w/153 bbls FW. Bumped plug to 1730# @ 1330 hrs 1/3/08. Circ 85 bbls cmt to surface. WOC. 1/3/08 2330 hrs PT csg to 1500#/30 mins - test good. ✓

1/4/08 RIH w/6 1/4" bit. Tagged up @ 3796'. D/O cmt & drilled to 7985' (TD). TD reached 1/5/08. Circ hole. RIH w/192jts, 4 1/2", 10.5/11.6#, ST&C/LT&C csg & set @ 7985'. Pre-flushed w/2 bbls FW. Pumped 316 sx (626 cf - 112 bbls slurry) Premium Lite HS FM, w/.3% CD-32, 1% FL-52A, 6.25#/sx LCM-1, .25#/sx Cellophane flakes. Dropped plug & displaced w/126 FW w/ 25# sugar in 1st 10 bbls. PT csg to 1500#/30 mins - test good. ND BOP & NU WH. Install trash cap over csg. RD & released rig 1/8/08.

TOC will be recorded on next report. ✓

Report grade of 4 1/2" csg

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1-8-08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

