

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 4 2008

RCVD JAN 9 '08
OIL CONS. DIV.

Bureau of Land Management
Farmington Field Office

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-078207
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
King #3
9. API Well No.
30-045-34456

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 1005' FNL & 775' FEL, Sec. 22, T30N, R10W, NMPM

10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

Change of Plans
Non-Routine Fracturing
Water Shut off
Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

12/19/07 H&P 281. RIH w/8 3/4" bit. NU & test BOP - ok. PT csg to 600#/30 mins - test good. Tagged on cmt @ 200'. D/O cmt & drilled ahead to 4898' interm TD reached 12/27/07. Circ hole. RIH w/119 jts, 7", 20/23#, J-55 ST&C csg & set @ 4883' 12/28/07. Pre-flush 20 bbls mud clean II. Pumped Lead 440 sx (937 cf - 182 bbls slurry) Premium Lite, w/3% Calcium chloride, 8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCM-1, .4% Sodium Metasilicate. Tail 114 sx (157 cf - 20 bbls slurry) Type III, w/1% Calcium Chloride, 8% Bentonite, .25#/sx Cellophane flakes, .2% FL-52. Dropped plug & displaced w/ 120 bbls FW & 75 bbls mud. Bumped plug to 2160# @ 2300 hrs 12/28/07. Circ 40 bbls cmt to surf. 12/29/07 PT csg to 1500/30 mins - good.

12/29/07 RIH w/ 6 1/4" bit. Tagged on cmt @ 4820'. D/O cmt & drilled ahead to 7502' (TD). TD reached 12/31/07. Circ hole. RIH w/165 jts, 4 1/2", 10.5/11.6#, J-55 ST&C/LT&C csg & set @ 7496'. Pre-flushed 10 bbls vis gel & 2 bbls FW. Pumped 203 sx (402 cf - 78 bbls slurry) Premium Lite HS FM, w/.3% CD-32, .25#/sx Cellophane flakes, 1% FL-52A, 6.25 LCM-1. Dropped plug & displaced w/ 25# sugar water in first 10 bbls of 119 bbls water. Bumped plug @ 0215 hrs to 1720# 1/1/08. ND BOP set slips & cut off csg & NU WH. RD & released rig @ 0830 hrs 1/1/08.

PT will be conducted w/completion rig & recorded on next report. TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/3/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 07 2008

FARMINGTON FIELD OFFICE
BY T. Savers