

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 15 '08
OIL CONS. DIV.
DIST. 8

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

JAN 10 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1310' FNL & 1600' FWL, Sec. 14, T30N, R10W, NMPM

5. Lease Number
USA SF-078200-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Grambling C 1F
API Well No.
30-045-34459
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

1/4/08 H&P 281. RIH w/8 3/4" bit. Tagged up @ 150'. D/O cmt & drilled ahead to 3386'. Circ hole. RIH w/79 jts, 7", 20#, J-55 ST&C csg & set @ 3372'. Pre-flushed 20 bbl mud clean II. Pumped Lead 500 sx (1065 cf - 190 bbls slurry) Premium Lite, w/3% Calcium Chloride, 8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52A, 5#/sx LCM-1, .4% Sodium Metasilicate. Tail 73 sx (101 cf - 18 bbls slurry) TYPE III, w/1% Calcium Chloride, .25#/sx Cellophane flakes, .2% FL-52A. Dropped plug & displaced w/135 FW. Bumped plug to 1620# @ 2000 hrs. Circ 80 bbls cmt to surface 2030 hrs 1/6/08. WOC. 1/7/08 @ 0800 hrs PT csg to 1500#/30 mins - test good. ✓

1/7/08 RIH w/ 6 1/4" bit. Tagged @ 3386'. D/O cmt & drilled ahead to 7664' (TD). TD reached 1/8/08. Circ hole. RIH w/167 Jts, 4 1/2", 10.5/11.6#, J-55 ST&C/LT&C csg & set @ 7657'. Pre-flushed w/10 bbls vis gel & 2 bbls FW. Pumped 337 sx (667 Cf - 119 bbls slurry) Premium Lite HS FM, w/.3% CD-32, .25#/sx Cellophane flakes, 1% FL-52A, 6.25#/sx LCM-1. Dropped plug & displaced w/25# sugar water in 1st 10 bbls of 122 bbls FW. Bumped plug to 820# @ 2253 hrs 1/9/08. ND BOP & NU WH. Set slips & cut off csg. RD & released rig 0600 hrs 1/10/08.

PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1-10-08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 11 2008
FARMINGTON FIELD OFFICE
T. Sellers