

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Noble Energy, Inc.

3a. Address
1625 Broadway, Suite 2200, Denver, CO 80202

3b. Phone No. (include area code)
303.228.4223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1335 FNL, 870 FWL (SWNW), "E", Section 28, T31N - R13W

5. Lease Serial No.
NMSF - 078463 A

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA. Agreement Name and/or No.
n/a

8. Well Name and No.
Quietman Federal 28-05

9. API Well No.
030 - 045 - 32768

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Cement and Casing Report	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD DEC 20 '07
OIL CONS. DIV.
DIST. 3

Please contact Joe Mazotti with any questions at 303.228.4223

Need Casing & Cementing data

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Joe Mazotti

Title **Regulatory Analyst**

Signature

Date **12/12/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

DEC 19 2007

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Noble Energy Inc

PATINA Development Well

OPERATOR ->NOBLE ENERGY, INC.

Well QUIETMAN FEDERAL 28-05

ID 30-045-32768

Event: 1 - DRILLING

Operated

SOC WI 0.0000000

SOC RI 0.0000000

County, State SAN JUAN , CO

Contractor PINPOINT DRILLING

Drilling Rig 10

AFE Number

AFE Estimate

Pros Name

Pros Number

Proposed MD 2,000

Purpose of Expenditure:

10/22/2007 Mon Rpt # 11 DOL: 11 MD:6,615 TVD:6,615
SUMMARY: DRILL FROM 6426' TO 6610'. BLOW WELL. LAY DOWN DRILL PIPE. STAND DOWN SAFETY MEETING WITH PINPOINT CREWS AND CASING CREW. LAY DOWN DP & BHA. CHANGE RAMS - RIG UP CASING CREW - SAFETY MEETING. RUN 4 1/2" CASING. RIG UP CEMENTERS - SAFETY MEETING - CEMENT - PLUG DOWN @24:00 HRS.. NIPPLE DOWN - SET SLIPS - CUT OFF CASING. RIG DOWN - RIG RELEASED @6:00 AM

10/21/2007 Sun Rpt # 10 DOL: 10 MD:6,426 TVD:6,426
SUMMARY: DRILL CEMENT AND FLOAT SHOE. BLOW WELL - DUSTING - DRILL FROM 4645' TO 5033'. RIG SERVICE. DRILL FROM 5033' TO 5040'. REPAIR DRIVE LINE. DRILL FROM 5040' TO 5505'. RIG SERVICE. DRILL FROM 5505' TO 6101' - NITROGEN ON AT 5693'. RIG SERVICE. DRILL FROM 5693' TO 6426'

10/20/2007 Sat Rpt # 9 DOL: 9 MD:4,645 TVD:4,645
SUMMARY: RUN 7" CASING. CIRCULATE CASING ON BOTTOM - 30' FILL. SAFETY MEETING WITH HALLIBURTON - CEMENT WITH 1ST. STAGE. CIRCULATE BETWEEN STAGES. CEMENT 2ND. STAGE - PLUG DOWN @14:30 HRS.. RIG UP TO DRILL WITH AIR. CHANGE PIPE RAMS. PICK UP HAMMER BIT - DRILL COLLARS. TRIP IN HOLE - STRAP IN HOLE. UNLOAD HOLE - CIRCULATE WITH AIR. DRILL DV TOOL AND CEMENT. TRIP IN HOLE. UNLOAD HOLE. DRILL FLOAT COLLAR AND GUIDE SHOE

10/19/2007 Fri Rpt # 8 DOL: 8 MD:4,645 TVD:4,645
SUMMARY: CIRCULATE. TRIP OUT FOR LOGS - LAY DOWN DIRCT. TOOLS. RIG SERVICE. RIG UP LOGGERS - LOGS STOPPED AT 1740'. TRIP IN TO KNOCK OUT BRIDGE @1740'. LOG WITH PRECISION - LOGGERS TD 4,638'. TRIP IN WITH COLLARS - LAY DOWN SAME. CHANGE PIPE RAMS. RIG SERVICE. RIG UP CASERS - SAFETY MEETING - RUN CASING

10/18/2007 Thu Rpt # 7 DOL: 7 MD:4,645 TVD:4,645
SUMMARY: DRILL FROM 4030' TO 4100'. RIG SERVICE - JET PITS - TIGHTEN BOLTS ON DRIVE LINE. DRILL FROM 4100' TO 4645'. CIRCULATE. WIPER TRIP TO COLLARS - HOLE TIGHT. REPAIR HYDRAULIC LINE. TRIP IN HOLE - 260' OF FILL ON BOTTOM. CIRCULATE AND WASH TO BOTTOM

10/17/2007 Wed Rpt # 6 DOL: 6 MD:4,030 TVD:4,030
SUMMARY: DRILL FROM 2875' TO 3046'. RIG SERVICE. DRILL FROM 3046' TO 3392'. RIG SERVICE. DRILL FROM 3392' TO 4030'

10/16/2007 Tue Rpt # 5 DOL: 5 MD:2,875 TVD:2,875
SUMMARY: DRILL FROM 2715' TO 2732'. DROP SURVEY - TRIP OUT FOR BIT. PICK UP NEW BIT - STRING STABILIZER 60' UP FROM BIT - TRIP IN HOLE. HIT BRIDGE @1890' - PICK UP KELLY WASH THROUGH BRIDGE. TRIP IN HOLE. PICK UP KELLY WASH 20" TO BOTTOM. DRILL FROM 2732' TO 2761'. CIRCULATE TO RUN GYRO. RUN GYRO - 8 DEG. - 187' WEST NORTH WEST FROM TABLE. CIRCULATE. TRIP OUT FOR DIRECTIONAL TOOLS. WAIT ON DIRECTIONAL TOOLS. PICK UP DIRECTIONAL TOOLS. TRIP IN HOLE - 12' FILL. WASH TO BOTTOM. DRILLING WITH DIRECTIONAL TOOLS

10/15/2007 Mon Rpt # 4 DOL: 4 MD:2,715 TVD:2,715
SUMMARY: SURVEY @1702' - 5.5 DEG.. DRILL FROM 1702' TO 1796'. SURVEY @1796' - 5.5 DEG.. RIG SERVICE.

DRILL FROM 1796' TO 1921'. SURVEY @1921' - 5.75. DRILL FROM 1921' TO 2046'. SURVEY @2046' - 5 DEG.. DRILL FROM 2046' TO 2161'. SURVEY @2161' - 5.75 - RIG SERVICE. DRILL FROM 2161' TO 2326'. SURVEY @2326' - 5.5 DEG.. DRILL FROM 2326' TO 2482'. SURVEY @2482' - 5.75 DEG. - RIG SERVICE. DRILL FROM 2482' TO 2575'. SURVEY @2575' - 6.75. DRILL FROM 2575' TO 2670'. SURVEY @2670' - 7.5. DRILL FROM 2670' TO 2715' - WITH 1.5 TO 2K ON BIT

10/14/2007 Sun Rpt # 3 DOL: 3 MD:1,702 TVD:1,702
SUMMARY: DRILL FROM 542' TO 884'. SURVEY @884' - 2 DEG.. RIG SERVICE. DRILL FROM 844' TO 1388'. SURVEY @1388' - 7 DEG.. DRILL FROM 1388' TO 1450'. RIG SERVICE - SURVEY @1450' - 7 DEG.. DRILL FROM 1450' TO 1513'. SURVEY @1513' - 6.25 DEG.. DRILL FROM 1513' TO 1544'. RIG SERVICE. DRILL FROM 1544' TO 1607'. SURVEY @1607' - 6 DEG.. DRILL FROM 1607' TO 1702'

10/13/2007 Sat Rpt # 2 DOL: 2 MD:542 TVD:542
SUMMARY: TRIP. RIG UP CASERS - SAFETY MEETING -- RUN CASING. CIRCULATE - SAFETY MEETING WITH HALLIBURTON. CEMENT WITH HALLIBURTON - PLUG DOWN @11:15 HRS.. WOC. START NIPPLE UP - CROSS TREADS ON WELL HEAD FLANGE - BACK OFF - WAIT ON NEW FLANGE. NIPPLE UP. PRESSURE TEST. PICK UP MUD MOTOR - TRIP IN HOLE. DRILL PLUG AND CEMENT. DRILL FROM 335' TO 542'

10/12/2007 Fri Rpt # 1 DOL: 1 MD:335 TVD:335
SUMMARY: MIRU Pinpoint Drilling Rig #10.. Mix spud mud. Drill rat and mouse hole.. Spud 12-1/4" hole at 10:30 PM.
10/11/07. Drill to TD. Circ and condition hole.