Form 3160- 5 (April 2004)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No. 1004- 0137 Expires: March 31, 2007

SI	UNI	RY	NC	TIC	CES	AND	RE	POF	RTS	ON	WEL	LS
Do	not	use t	his	form	for	propo	sals	to di	rill oı	to re	e-ente	r an
		-			_				_	_		

NMN	M - 0	48376	
f Indian	Allottee	or Tribe Nan	ne.

Lease Serial No.

	not use this form for proposals to ndoned well. Use Form 3160-3 (AP	6. If Indian, Allottee, or Tribe Name n/a				
	RIPLICATE - Other Instructions	oh reverse side.			Agreement Name and/or No.	
1. Type of Well Oil Weil Gas Well	Other	DEC 172007		n/a 8. Well Name and	d No.	_
2. Name of Operator					n Federal 24-04	_
Noble Energy, Inc.	Burea	u of Land Manag	jement	9. API Well No.		
3a. Address	Fa	36. Phone No. (include	e area code)	030 - 045 - 32771		
1625 Broadway, Suite	2200, Denver, CO 80202	-303.228	.4223	10. Field and Poo	l, or Exploratory Area	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			Basin Fr	ruitland Coal	
775 FNL, 745 FWL (1	NWNW), "D", Section 24	, T31N - R13W	/	11. County or Par	rish, State n County, New Mexico	
12. CHECK APPROI	PRIATE BOX(S) TO INDICATE N	ATURE OF NOTI	ICE, REPORT,			
TYPE OF SUBMISSION		T	TYPE OF ACTION	NC		
Notice of Intent	Acidize Deep	pen	Production (Start	Resume)	Water Shut-off	
	Altering Casing Frac	ture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair New	Construction	Recomplete		X Other	_
	Change Plans Plug	and abandon	Temporarily Aban	don	Cement and Casing Report	_
Final Abandonment Notice	Convert to Injection Plug	back	Water Disposal		•	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD DEC 20 '07

OIL CONS. DIV.

DIST. 3

Please contact Joe Mazotti with any questions at 303.228.4223

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Joe Mazotti	Title Regulatory Analyst	
Signature	Date 12/12/2007	AND THE PART OF TH
THIS SPA	ACE FOR FEDERAL OR STATE OFFICE	E USE
Approved by	Title	Date 15 2007
Conditions of approval, if any are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in twhich would entitle the applicant to conduct operate	the subject lease Office	FARMINGTON PRELIS OFFICE
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 121 States any false, fictitious or fraudulent statements or representations as to a		i willfully to make any department or agency of the United

Noble Energy Inc

PATINA Development Well

OPERATOR -> NOBLE ENERGY, INC.

Well

CHISOLM FEDERAL 24-04

ID

30-045-32771

Event: 1 - DRILLING

Operated

SOC WI 0.0000000

SOC RI 0.0000000

County, State

SAN JUAN, CO

Contractor

PINPOINT DRILLING

Drilling Rig

STATE OF THE PARTY OF THE PARTY

AFE Number

AFE Estimate

Pros Name

Pros Number

Proposed MD

2,300

Purpose of Expenditure:

10/27/2007 Sat Rpt#5 DOL: 5

MD:2,416 TVD:2,416 SUMMARY: WAITING ON HALLIBURTON. SAFETY MEETING WITH HALLIBURTON - CEMENT - PLUG DOWN @12:00 N.

SET SLIPS - NIPPLE DOWN - RIG DOWN - RELEASE RIG @16:00 HRS. 10-26-07

10/26/2007 Fri MD:2,416 TVD:2,416 Rpt # 4 DOL: 4 SUMMARY: DRILL FROM 1311' TO 1851'. SURVEY @1851' - .25 DEG.. RIG SERVICE. DRILL FROM 1851' TO 2416'. CIRCULATE. RIG SERVICE. LAY DOWN DP & BHA. LOG WITH WEATHERFORD - LOGGERS TD 2398'. RIG DOWN LOGGERS. CHANGE RAMS - RIG UP CASERS. WAIT ON HALLIBURTON TO BRING THE RIGHT FLOAT EQUIPMENT.

SAFETY MEETING - RUN CASING. CIRCULATE. WAITING ON HALLIBURTON

10/24/2007 Wed DOL: 2 Rpt # 2

MD:380 TVD:380

SUMMARY: MOVE AND RIG UP. MIX SPUD MUD. DRILL RAT AND MOUSE HOLE. DRILL FROM 0' TO 173'. SURVEY

@173' - ,25 DEG.. DRILL FROM 173' TO 380'. CIRCULATE. TRIP. RIG UP CASERS - SAFETY MEETING

10/23/2007 Tue Rpt # 1 DOL: 1

SUMMARY: RIG DOWN AND WAIT ON TRUCKS

MD:0 TVD:0