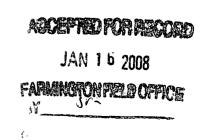
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OMB No 1004-0135 Expires July 31, 2010 5 Lease Serial No SF- 078202 6 If Indian, Allottee or tribe Name							
						SUBMIT IN TRIPLICATE – Other instructions on reverse s				7 If Unit or CA/Agreement, Name and/or No JAN 0 2 2008	
						1 Type of Well Oil Well			8. Well Name and N Schoen LS 2M	Bureau of Land Management Farmington Field Office	
						2 Name of Operator				9 API Well No.	,
BP AMERICA PRODUCTION COMPANY				30-045-34042 10. Field and Pool, or Exploratory Area							
3a Address PO BOX 3092 HOUSTON, TX 77253 3b Phone No (include area co			Blanco Mesaverde								
Location of Well (Footage, S 1850' FNL & 1920' FWL;		SAN JUAN, NM									
12. CHL	ECK APPROPRIATE BOX(E	S) TO INDICATE N	ATURE OR NO	TICE, REPORT, OR OTH	IER DATA						
TYPE OF SUBMISSION TYPE OF ACTION											
Notice of Intent	Acidize Deepen Production (Start/Resume)		Water shut-Off								
	Alter Casing	Fracture Treat	(m)	eclamation	Well Integrity						
	Casing Repair	New Constru		ecomplete	Other Producing MV						
Subsequent Report	Change Plans	Plug and Aba	<u>~</u>	Water Disposal	RČŮĎ JAN 16 08 OIL CONS. DIV.						
Final Abandonment Notice	Convert to Injection	Plug Back			DIST. 3						
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizone work will be performed or lolved operations. If the operational Abandonment Notices sha	ntally, give subsurface provide the Bond No. non results in a multip	locations and me on file with BLM le completion or	asured and true vertical dep MBIA. Required subsequent recompletion in a new inter	s and approximate duration thereof oths of all pertinent markers and zones nt reports shall be filed within 30 days val, a Form 3160-4 shall be filed once been completed, and the operator has						
Intent was to drill out BP	and DHC MV & DK.	Due to suspecte	d fire downt	ole unable to get pa	st 4998'.						
12/03/07 Press Tst Mudcros 12/04/07 Flow well on 3/4" (C/O & drill out CBP @ 462 12/05/07 Flow/testing. 12/12/07 Mill off 22" fish; 12/13/07 Flowing press 70 12/17/07 Flow on 3/4" CK; 12/18/07 TIH landed 2 3/8"	Choke Press 50# Flaring 20'. C/O to Bridge Plug circ dry; POH w/TBG t #; rlsd slowing to flare p press 65#. TOH w/tbg h	g Dry Gas. CHK	flowing press ry. RD. ce of metal st on 34" choke.	s @ 40# RLSD slowl uck in shoe Press @60#.	laring Dry Gas. y to flare pit VIA 2 - 3" lines.						
Status: Dakota is unable t	o produce with 4.5" B	ridge Plug set on	11/2/07 @5	200'. PBTD @4998'	. Well producing MV only.						
4 I hereby certify that the forego Name (Printed/typed)	ing is true and correct				-						
Cherry Hlava		T	itle Regulato	ory Analyst							
Signature Cherry Hlava		D	eate 12/31/20	07							
	THIS SPAC	E FOR FEDERAL	OR STATE	OFFICE USE	+						
Approved by			ıtle	Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			rflice	Date							





Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction