30-045-23078

## DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil Location: Unit 0 Sec 8 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced Marcotte #1A
Elevation 5965 Completion Date 7-30-79 Total Depth 370 Land Type F  Casing Strings, Sizes, Types & Depths 52' of 7" steel casing 14080012057
If Casing Strings are cemented, show amounts & types used NA
If Cement or Bentonite Plugs have been placed, show depths & amounts used  NA
Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 145'. Analysis (2-1-90) attached.
Depths gas encountered: NA
Ground bed depth with type & amount of coke breeze used: 370' to T.D.  Used metallurgical coke breeze - (amount-no information)
Depths anodes placed: 335', 325', 315', 305', 295', 255', 245', 230', 215', 200'
Depths vent pipes placed:
Vent pipe perforations:
Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

## API WATER ANALYSIS REPORT FORM

Laboratory No.						
Company		S	Sample No.	Date Sampled		
Merdian				2/1/90		
Field	Legal Description		County or Parish	State		
Colar Till (			1 9 1	99		
Lease or Unit Blinge Miss Le	Well Mainitte	Depth	Formation	Water B/D	TECH, Inc.	
Type of Water (Produced, Supply, e	etc.) Sampling F	Point	•	Sampled By	333 East Main	
Ĺ		201 t Pipe	<u>ゾ</u>	house	Farmington New Mexico	
DISSOLVED SOLIDS OTHER PROPERTIES 87401						
CATIONS	mg/l me/l	рН		8-04	505/327-3311	
Sodium, Na (calc.)	3650 159.4	Specific Gravity	, 60/60 F.	1.007	303/02/ 33.1	
Calcium, Ca  281 14.0  Resistivity (ohm-meters) 72 F. 29						
Magnesium, Mg						
Barium, Ba						
			Total Dissolved Solid	s (calc.)		
ANIONS				11,900		
Chloride, Ci	14.20 40.0		Iron, Fe (total)			
Sulfate, So <sub>4</sub>	134.8		Sulfide, as H₂S			
Carbonate, CO <sub>3</sub> _ Bicarbonate, HCO <sub>3</sub>	61 1.0					
Elicarbonate, PCO3		REMARKS & R	ECOMMENDATIONS:			
				Marky	McFurlance	
				7. (65.70)	_	
<sub>Ng</sub> 25 20 15	5 1,0 5 (	5	10 15	20 25 <sub>c1</sub>		
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Date Received 2/2/40	Preserved	Date Analyzed  2/2/	100	Analyzed By	,	
0/2/70		1 2/2/	70 11/1	(11/11/11) /1 (1/11/11)	7	