1480

E

30-045-25845

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit F Sec. 33 Twp 30 Rng 13

Name of Well/Wells or Pipeline Serviced McCord 10-E

cps 6175w

Elevation N/A Completion Date 12/10/86 Total Depth 360' Land Type* N/A

Casing, Sizes, Types & Depths 50' 7" Steel Casing

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 180' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: 1500#

Depths anodes placed: 345, 335, 325, 315, 305, 295, 285, 275, 265, 255

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

BURGE CORROSION SYSTEMS, INC.

P.O. BOX 1359 - PHONE 334-6141
AZTEC, NEW MEXICO 87410

Drilling Log (Attach Hereto). ☐ 6175W Completion Date Dec.10 1986

Well Name	Location	
UNION TEXAS PETROLEUM	McCORD 10-E	F 33-30-13
Type & Size Bit Used: 6 1/4		Work Order No.

Anode Hole Depth	Total Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
360'		1500 #		

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	345	335	325	315	305	295	285	275	265	255
Anode Output (Amps)	4.1	4.9	4.4	4.7	5.2	5.6	5.2	5.6	5.4	4.6
Anode Depth										
Anode Output (Amps)										

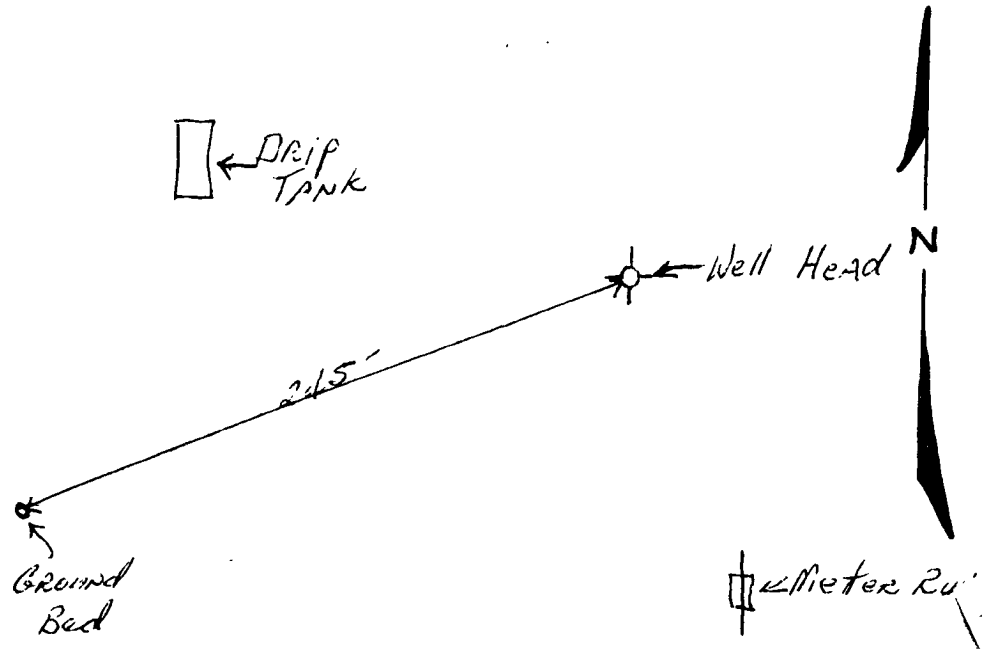
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12.2	Amps 24.8	Ohms 0.49	3400'	

Remarks: Set 50' 7" steel casing. Hole depth was 360'. Water was at 180' approx. 2 gph.

All Construction Completed

Cody Munkres
(Signature)

GROUND BED LAYOUT SKETCH



CORROSION CONTROL CO. — 301 Ash — Aztec, New Mexico

COMPANY UNION TEXAS PI OLIEM **DAILY DRILLING REPORT** DECEMBER 9 **19** 86

WELL NAME:	WELL NUMBER:	SECTION:	TOWNSHIP:	RANGE:
McCORD	10-E	33	30	13

WATER AT 180' **FEET** **HOLE MADE:**

DESCRIPTION OF FORMATION

FROM	TO	FORMATION IS	COLOR
0	47	Rock / sand / gravel	
47	65	sandstone / gravel	yellow
65	79	sandstone / sand / gravel	yellow
79	90	shale	blue
90	140	sandstone	yellow
140	180	sandstone / gravel / water	yellow
180	230	sandstone / bentonite	yell/whte
230	360	shale / sandstone streamers	blu/yellow

REMARKS: Had to go to injection at 170' due to the sand and gravel condition of the hole. Was not able to get a natural water sample.

Set 50' 7" casing through rock. Drive shoe was 7". Water was present at 180' approx 2gph. Hole depth was 360'.

Brian L. Burge — **Driller** — **Tool Dresser**