

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 22 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit J (NWSE) 2590' FSL & 1645' FEL, Sec. 11, T29N, R06W NMPM

5. Lease Number
NMNM-012698
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-6 Unit
8. Well Name & Number
San Juan 29-6 Unit 89R
9. API Well No.
30-039-30145
10. Field and Pool
Basin Dakota/Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other P & A Dakota

13. Describe Proposed or Completed Operations

ConocoPhillips requests to P & A the Dakota formation on the subject well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 1/16/08

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date JAN 18 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

SJ 29-6 #89R

Basin Dakota

2,590' FSL and 1,645' FEL, Section 11, T29N, R6W

Rio Arriba County, NM / API 30-039-30145

Lat: 36° 44' 24.119" Long: 107° 25' 41.941"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

Type III cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and BR safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and visually inspect 2.375" tubing. If necessary LD tubing and use a workstring. Round-trip 4.5" casing scraper or wireline gauge ring to 8,125'.
3. **Plug #1 (Dakota perforations and top, 7995' - 8125')**: Mix 14 sxs Class B cement and spot across Dakota perforations. TOH with tubing. RIH and set a 4.5" CBP at 7990'. Pressure test tubing to 1000#. Load casing above the CBP with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix 8 sxs Class B cement and spot a balanced plug above CBP to isolate the Dakota interval. TOH with tubing.
4. Clean up well and land EOT of 5,920'. RDMO

Recommended:


Completions Engineer

Approved: _____

Completions Superintendent

Engineer

Office - (326-9773)

Cell - (215-4687)

Sundry Required: YES NO

Approved: _____