Submit 3 Copies To Appropriate District Office State of New Mexico Minagela and Natural Propriate District	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-34555
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RCVD JAN 29 '08
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	W M Hanley OIL CONS. DIV.
PROPOSALS.)	0 777 11 37 1
1. Type of Well: Oil Well Gas Well Other	8. Well Number DIST. 3
2. Name of Operator	9. OGRID Number
Burlington Resources Oil & Gas Company LP 3. Address of Operator	14538 10. Pool name or Wildcat
3401 E. 30 th Street, Farmington, NM 87402	Basin Dakota
4. Well Location	
Unit Letter N : 870 feet from the South line and 1500 feet from the West line	
Section 18 Township 29N Range 10W NMPM	County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5558' Pit or Below-grade Tank Application □ or Closure □	
Pit type	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
	
OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Burlington Resources wishes to change the surface casing setting depth from 200' to 300' to avoid chances of a	
shallow gas kick.	
Cement Volumes will be adjusted accordingly	
Verbal approval received 01/24/08 from Steve Hayden.	
verbal approval received on 2 woo from oleve Hayden.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE Regulatory Tech DATE 1/28/08	
' ()	
Type or print name Sasha Spangler E-mail address: spangs@conocophillips.com	Telephone No. 505-326-9568
For State Use Only Deputy Oil & Gas Inspector,	
APPROVED BY: A. Ulanueva TITLE District #3 DATE MAN 2 9 2000	
Conditions of Approval (if any):	