

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078767

6. 2007 AUG -6 PM 12:12
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

7. RECEIVED
If Unit or CA Agreement Designation
210 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #163B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29921

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
80' FNL & 1185' FEL, NW/4 NE/4 SEC 24-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-05-2007 MIRU, NU BOPE, press test 4.5" liner, 7" csg & blind rams, inj rate .5 to 1 bpm @ 1400 psi, ISDP 1250 psi, bleed off 50 psi in 5 min, bleed off press, isolate pump from csg valve, press test pump 1800 psi, bleed off press, SDFN.

07-06-2007 Csg press 950#, BD on 2", PU 2 3/8" tbg & TIH w/ 4.5" packer, once inside liner packer wouldn't go up or down, try rel procedure, still wouldn't go up or down, jar up on packer w/ tbg, got packer to go down hole, RU PS & circ, still wouldn't come up hole, SD pump, rel safety on packer, drug until got in 7", TOOH w/ packer, J-pin missing, SDFW.

07-09-2007 Csg press 0, TIH w/ 3 7/8" bit, work bit in & out of LT while cir w/ PS, RD PS, TIH to 6022', TOOH w/ bit, TIH w/ 4.5" packer & set @ 3545', test below packer 1500#, test above packer .5 bpm @ 1400#, rel packer, TOOH, TIH w/ 7" packer & set @ 3415', test below packer .5 bpm @ 1400#, test above packer 1500#, isolate LT as leak, rel packer, TOOH, secure well & SDFN.

07-10-2007 Csg press 0, press test 4.5" liner, 7" csg & blind rams to 3500# for 30 mins, bleed off press, good test. TIH w/ 2 3/8" tbg to 5969', SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 2, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AUG 10 2007

FARMINGTON FIELD OFFICE

OPERATOR

07-11-2007 RU BJ, circ hole, spot 500 gal 15% Hcl across PLO, RD BJ, TOOH, ND BOPE, NU frac-Y, RU WL, perf PLO in acid bottom up w/ 3 1/8" sfg, 0.34" dia holes, 1 spf, from 5630' to 5968', 57 holes total, SDFN.

07-12-2007 RU BJ, BD PLO, pumped 100 bbls fluid @ 30 bpm 0 psi, pump 24 bbls 15% Hcl w/ 90 7/8" ballsealers @ 15 bpm 0 psi, displace 30 bpm @ 895 psi, balled off @ 3502 psi, bleed off press, retrv 90 balls w/ 57 hits, start frac on PLO @ 12:51, ran out of Lite Prop after 498 bbls, sand screws malfunctioned, pumping 1 ppg instead of .1 ppg, flush past bottom perf, ND frac-y, NU BOPE, TIH to LT w/ 3 7/8" bit, unload water off PLO, turn over to flowback hand, rec total of 160 bbls, will CO & refract on Monday 7/16/07.

07-13-2007 NF well overnight, unloaded 30 bbls water, unload fluid @ LT w/air, TIH to 5969', RU PS, CO 43' of sand to 6022', DO cmt to float collar @ 6063', circ clean, bypass air, RD PS, PU to 5386', NF well on blooie line, ret's gas only, flare well, evap pit.

07-14-2007 NF well on blooie line, returns gas only, flare well evap to reserve pit.

07-15-2007 NF PLO on blooie line, ret's dry gas, TIH to 6022', no fill, circ w/ air & unload 5 to 10 bbls water, ret's slowed to .25 bph, Bypass air, TOOH w/ 3 7/8" bit, ND BOPE, NU frac-Y, SWIFW.

07-16-2007 RU BJ, csg press 800 psi, press test lines 5000#, bleed lines to 800#, open frac valve, refrac PLO w/ slick water, 238 bbl pad, 1661 bbls w/ 9990# 14/30 Lite Prop, 58 bbls w/ 2857# 20/40 brown sand, 171 bbls flush. 1st Stage Frac (PLO) started @ 08:10, ended @ 8:38. MIR = 80.4 bpm, AIR = 80.4 bpm, MTP = 3332#, ATP = 2734#, ISDP = 250#. WL set 4.5" CIBP @ 5600' & press test 3500#, perf CH/MEN bottom up w/ 2000# press until 4.5 bpm obtained w/ 3 1/8" sfg, 0.34" dia holes 1 spf from 5381' to 5568', total of 35 holes. BD CH/MEN w/ water, inj rate 27 bpm @ 2850#, ISIP = 92#, 24 bbls 15% Hcl & 55 - 7/8" ballsealers, flush w/ 170 bbls @ 20 bpm, balled off @ 3456#, retrv balls w/ WL junk basket. Frac CH/MEN w/ slick water, 238 bbl pad, 1550 bbls w/ 9990# 14/30 Lite Prop, 53 bbls w/ 3155# 20/40 brown sand, flush to top perf w/ 167 bbls. 2nd Stage Frac (CH/MEN) started @ 11:57, ended @ 12:33. MIR = 69.6, AIR = 69.6 bpm, MTP = 3316#, ATP = 2940#, ISDP = 357#. RD BJ, ND frac-Y, NU BOPE, TIH to LT & unload frac fluid 100 bbls, TIH to 5192' & unload frac fluid 70 bbls, bypass air, NF well on blooie line, light gas, unloaded 50 bbls on its own.

07-17-2007 NF well overnight, ret's light gas, TIH from 5192', tag @ 5570', RU PS, CO 28' of fill to 4.5" CIBP @ 5598', DO CIBP, CO to PBTD @ 6063', PU to 5063', FB hand on loc, NF well on blooie line, recovered total of 182 bbls fluid, medium gas.

07-18-2007 NF well on blooie line overnight, 4 bph water, 15 to 20' flare, TIH from 5063' to 6063' (PBTD), no fill, PU to 5063', NF well on blooie line, evap pit, 24 hr recovered 78 bbls, total fluid recovered 662 bbls.

07-19-2007 NF well on blooie line overnight, 15 - 20' flare, 3 bph water, TIH f/ 5063', tag @ PBTD 6063', no fill, TOOH w/ 3 7/8" bit, TIH w/ 1/2 MS exp check to 5063', NF well on blooie line, 15 - 20' flare, 2 bph water, evap pit, total fluid recvrd in 24 hr=58 bbls, total fluid recvrd=720 bbls, flare well, evap pit

07-20-2007 NF well on blooie line overnight, ret's med gas, .5 bph water, TIH from 5093' to 5995', 7/20/07 @ 08:30. TIH w/ 185 jts 2-3/8", 4.7#, J-55 tbq, landed @ 6009' as follows: exp check, 1 jt tbq, 1.78" "F" nipple @ 5975', 184 jts tbq & tbq hanger. ND BOPE, NU tree & test to 3000#, pump off check @ 1025 psi, turn well to production department, RD, release rig @ 1700 hrs, 7/20/07.