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	UNITED STATES EPARTMENT OF THE	INTERIOR	JAN 2 5 200	FORM APP OM B No 10 Expures Man	ROVED 04-0137 ch 31, 2007	
	UREAU OF LAND MAN			5 Lease Senal No		
SUNDRY	NOTICES AND REF	PORTS ONUW	ELLIS and Manag	meltil 49-IND-8464	Friha Nama	
Do not use the abandoned we	is form for proposals t ill. Use Form 3160-3 (o drill or to re APD) for such p	proposals.	Navajo-Allottee	THE Name	
	PLICATE- Other insti	ructions on rev	erse side.	7 If Unit or CA/Agreen	ent, Name and/or No	
l Type of Well Other Other			8 Well Name and No Nellie Platero # 5A (17709 Prop C 9 API Well No			
2 Name of Operator Four Star Oil & Gas Company (131994) (c/o Ala					(17709 Prop Code)	
3a Address 3b Phone 15 Smith Road Midland, Texas 79705 432-687			clude area code) 30-045-22672 10 Field and Pool, or Exploratory Area		rploratory Arca	
4 Location of Well (Footage, Sec., 7	T, R, M, or Survey Description)			Blanco-Mesaverde		
1870' FSL & 1135' FEL UL I, NESE, Sec. 11, T-27-N, R-09-W				11 County or Parish, State San Juan County, New Mexico		
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE. R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (St Reclamation Recomplete	Well I	Shut-Off ntegrity Pull Dual Equip &	
	Change Plans	Plug and Abando		bandon	DHC Otero-Chacra	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		w/ Blanco-Mesaverde	
testing has been completed. Fit determined that the site is ready Four Star Oil & Gas Com Mesaverde and Chacra process within this wellbore. 1. Install & test rig anchor 2. MIRU WO Rig. NU rel to 2500 psi. 3. POOH w/ 1-1/4" prod to 4. PU & check tog string with the str	pany respectfully submits this erforations, and Downhole Coas per the following procedures. Comply w/ all Regulatory ief line on tbg head. Check words, LD as TOH. veight. Attempt to release Garagement of the control of tool of the control of the	s Sundry NOI to pul ommingle (DHC) pr re: Agency & Chevron ell press. Blow dow 6 pkr @ 3140' & PC l. PU, establish circ	dual tubing & production oduce the Blanco-Mesa HES Regulations. In well & kill w/ 2% KC	nation, have been completed etion equipment, acid tree everde (72319) and the OC et water if necessary. NE engage on/off tool & atter	at each exisiting set of tero-Chacra (82329)	
14 Thereby certify that the fore	going is true and correct					
Name (Printed/Typed) Alan W. Bohling			Regulatory Agent			
Signature alane. Bohling D.			te 01/21/2008			
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE		
Approved by	ulnoi Clamada Otat		Title	Date	JAN 2 8 2008	
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those trights in the subject leas						
which would entitle the applicant to	CONTINUES OF A S. C. AND AND CONTINUES THE WORLD SHOP STATES CONTINUES AND CONTINUES AND AND CONTINUES AND CONTINU	in the cliniert leace	THE STATE ASSESSMENT OF THE SEASON	todisk den de Carolinius se namabali	と、「素質を含む物である。」ない。ない。これでは、それ	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole, method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396, 43 CFR 3160

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as. (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

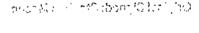
The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137). Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N W., Mail Stop 401 LS, Washington D.C. 20240

(Form 3160-5, page 2)







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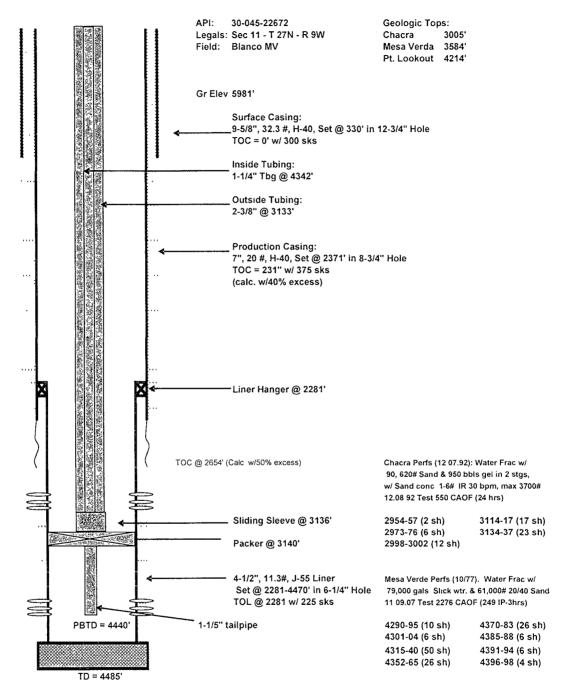
Nellie Platero #5A

(API # 30-045-22672) 1870' FSL & 1135' FEL UL I, NESE, Sec. 11, T-27-N, R-09-W San Juan County, New Mexico

- 6. If unable to release on/off tool, notify engineers. ND BOP's. NU WH. RD & MOL. Set up for plunger lift. Turn well on production.
- 7. RIH w/ 3-7/8" bit, bit sub on WS to PBTD @ 4440'. Circ hole clean to PBTD, POOH.
- 8. PU Pkr & RBP combo. Leave RBP unset & set pkr @ ~ 4280' for the acid job on MV perfs.
- 9. RU service company & test lines to 3500 psi. Pump 2,500 gals acid & using 200 bio-degradable ball sealers as per service company recommendation through MV perfs f/ 4290'- 4398'.
- 10. Release pkr when appropriate. PU & set RBP @ ~3140'. PU & set pkr @ ~2950'.
- 11. Pump 1000 gals acid & 50 bio-degradable ball sealers as per service company recommendation through Chacra perfs f/ 2954' 3137'.
- 12. Flowback well until press bleeds down. Release pkr when appropriate. RIH & latch onto RBP @~3140'. POOH w/ pkr/RBP combo. LD tools as needed.
- 13. RIH w/ 2-3/8" notched collar, plunger SN, & 2-3/8" prod tbg. RIH & circ spent acid w/ air & 2% KCl till pH is neutral & acid is out of wellbore.
- 14. Land prod tbg at bottom of MV perfs ~4362' or as advised.
- 15. ND BOP's. NU WH. RD WO rig & MOL. Turn well on production.



Nellie Platero #5A San Juan, New Mexico Current Well Schematic as of 09/06/07



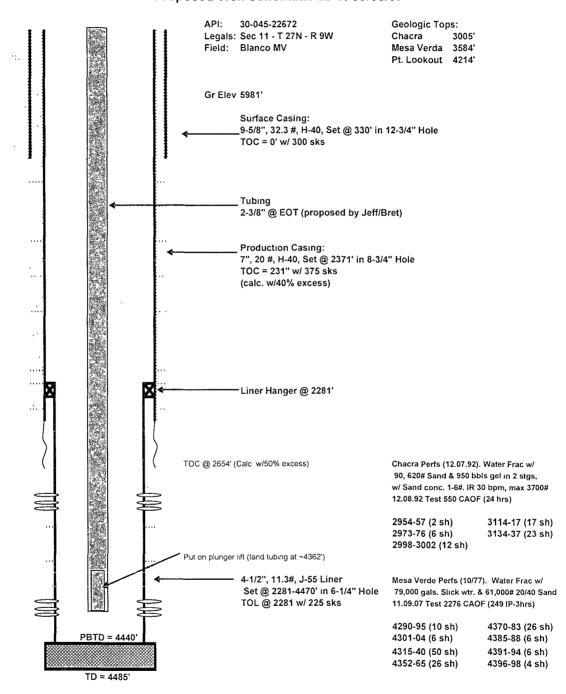
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Prepared by Jean Kohoutek Date: 09.06.07

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Nellie Platero #5A San Juan, New Mexico Proposed Well Schematic as of 09/06/07



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Prepared by Jean Kohoutek Date: 09.06.07