Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT				5. Lease Serial No. SF 078988	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit	
Gas Well Other JAN 1 8 2008			8. Well Name a NEBU 319		
2. Name of Operator Devon Energy Proc	luction Company, L.P. Bureau	, ur Land Management	9. API Well N		
3a. Address 20 N. Broadway, Oklahoma City, OK 73102 3b. Phonie No Cincluide area code 405-552-7917			30-045-310	089 ool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M, or Survey Description)				n Mancos/Basin Dakota	
SL - 1,230' FSL & 1,690' FWL, SE SW, Unit N, Sec. 7-T31N-R6W BHL - Same				11. County or Parish, State San Juan, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTIO)N		
Notice of Intent ✓ Subsequent Report	Casing Repair New	pen Production Reclama Construction Recompl		Water Shut-Off Well Integrity Other Add Perforations	
Final Abandonment Notice	, — ·		rily Abandon		
	Convert to Injection Plug	Back Water D	isposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DHC3/73 Devon Energy Production Company, Inc. hereby gives notification to modify original Down Hole Commingle, #938-72 with the isolation of the Dakota zone using a retrievable bridge plug set at 7,940'. Perforations were added to the W.C. Basin Mancos zone at a depth of 7,794' to 7,833' totaling 15 holes. The perforations were treated with 2,947 gal 15% HCL and a total of 86,363 gal of Delta 200 frac fluid was used with 85,759# 20/40 Ottawa sand. On 12/16/07 228 jts of 2 3/8'' tubing was landed with a 4 ½'' Weatherford Aeroset Packer @ 7,688'					
				RCVD JAN 23 '08	
				OIL CONS. DIV.	
				DIST. 3	
14. Thereby certify that the foregoing	18 true and correct				
Name (Printed/Typed) Melisa Castro		Title Senior Staff O	parations Tasknisis-		
Weisa Casu o		The Senior Stan O	Jei ations Technician		
Signature		Date Janu	am 14,	2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE/USE					
Approved by Conditions of approval, if any, are attached	ed. Approval of this notice does not	Title warrant or	Date	2	
certify that the applicant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in the sub uct operations thereon.	ject lease Office	7		
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	S.C. Section 1212, make it a crime fatements or representations as to any	or any person knowingly and vermatter within its jurisdiction.		epartment or agency of the United	

(Instructions on page 2)

FARMINGTON FIELD OFFICE