Submit 3 Copies 10 Appropriate District	State of New Mexico		Form C-103	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-045-32847	
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec. NM 87410 District IV	Santa Fe, NM 87505		STATE FEE —————————————————————————————————	
1220 S St Francis Dr , Santa Γe, NM	,			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agre	eement Name
(DO NOT USL THIS FORM FOR PROPOSALS TO DRILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS)			Oreo 8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other			9. OGRID Number 22044	
2. Name of Operator McElvain Oil & Gas Properties, Inc.			9. OGRID Number 22044	
3. Address of Operator			10. Pool name or Wildcat	
1050 17 th St, Suite 1800, Denver, CO 80265			Fulcher Kutz Pictured Cliffs	
4 Well Location	70	5		
l .	feet from theSouth			
Section 32	Township 29N Ran 11. Elevation (Show whether	nge 13W NMP		an
	5,882' GL	DR, RRB, RT, GR, etc.)		
Pit or Below-grade Tank Application on Death to Croundwest		ngh water well Diet	anaa fram naarast surfaga watar	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check A	appropriate Box to marcan	e nature of notice,	Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				IG CASING 🔲
TEMPORARILY ABANDON PULL OR ALTER CASING				
TOLE ON METER GROWN	MOETH LE COMP	O, TOIT O, OLIVIET T		
OTHER:			PUD	
 Describe proposed or compl of starting any proposed wo or recompletion. 	rk). SEE RULE 1103. For Mu			
1/15/2008 (0.8.00 AM C	D. III. 1.10.1701 1 1 2711			
1/15/2008 @ 8: 00 AM Spud well – 1/16/2008 Drilled to 516.	Drilled $12\frac{1}{4}$ hole to 261.			
1/17/2008 Ran 12 Jts new 8 5/8" 24# J-55 STC Csg. Set @ 511". Computed as follows: RCUD JAN 30 '08				
Cemented as follows:				
365 sx STD cmt, 2% CACL, 15.6 ppg, 1.18 yield. Circulated 25 Bbls to Surface				
1/18/2008 Tested BOP, Blind Rams,	, Pipe rams, Choke manifold –	1500 psi 10 minutes, 25	0 psi 5 minutes. DIST.	ĵ
Tested csg 600 psi for 30 minutes. All held				
•				
I hereby certify that the information a	shove is true and complete to the	ne hest of my knowledge	and balief I further coutify the	at any nit ay balan
grade tank has been/will be constructed or	closed according to NMOCD guideling	nes 🔲, a general permit 🔲	or an (attached) alternative OCD-a	approved plan
SIGNATURE Debol K	Parel . TITLE	E_Engineering Tech Sup	pervisor _DATE 1/28/08	
Type or print name Deborah K Powe	ll E-mail address:	DebbyP@McElvain.co	om Telephone No. 303-893	3-0933
For State Use Only	D-man address.	Deputy Oil & Ga	a Incocator	
1/ / 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/		Diatriat	#3	an 3 0 2008
APPROVED BY: / VIVIAN Conditions of Approval (if any):	nueva TITLE	<u> </u>	DATE_	