<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

istrict IV 220 S. St. Franci	is Dr., Sar <b>I.</b>						M 87505			TION	TO TI		AMENDED RÉPORT		
<sup>1</sup> Operator na Patina San Ju US Highway Farmington,	<u>OW.</u>	ABLE	AND AU	£,	PRIZATION TO TRANSPORT  OGRID Number  173252  Reason for Filing Code/ Effective Date NW 11/27/07										
<sup>4</sup> API Number							KOTA (				<sup>6</sup> Pool Code 71599				
<sup>7</sup> Property Co		FEDERAL 28				9 Well Number 28 #02									
II. 10 Su	rface L			7 1 6 1 1 E 1 E 1 E				e East/West line County							
Ul or lot no. B	B 28 3		N 13W		660		North/South Line North		Feet from the 1875		East Last		San Juan		
Bottom Hole Location If Different From Surface UL or lot no.   Section   Township   Range   Lot Idn   Feet from the								th line	Feet f	rom the	East/V	Vest line	County		
12 Lse Code	Lse Code 13 Producing N		Da	14 Gas Connection Date ASAP		C-129 Peri	nit Number 16 (		C-129 Effective D		Date		29 Expiration Date		
III. Oil and Gas Transporters										```					
<sup>18</sup> Transpoi OGRID	rter	1	<sup>19</sup> Transporter Name and Address			<sup>20</sup> 1	POD	<sup>21</sup> O	<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description				
025244	V			Villiams Field Services				G	G		001000000				
1800 S			6. Baltimore Tulsa, OK 74119								RCVD DEC 4'07				
009018			Giant Refining Company				and the second of the second	(	)		OIL CONS. DIV. DIST. 3				
P.O.		O. Box	Box 256 Farmington, NM 87499										D131. 0		
<b>LECTURE SERVICE</b>								Maria Maria							
IV. Pro <sup>23</sup> POD	duced		POD ULSTF	Location	n and	Descripti	on								
25 Spud Date 9/29/07		pletion Data <sup>26</sup> Ready Date 11/30/07			<sup>27</sup> TD 6560'		<sup>28</sup> PBTD 6560'		<sup>29</sup> Perfora 6485'-6533'		Dakota		·		
31 Hole Size			32 Casing & Tubing Size			ze	33 Depth Se			et			MC  34 Sacks Cement		
13-½"				9-5/8"				330'			300Sx				
8-3/4"			7"				4723'					425Sx			
6-1/4"			4-1/2"			6560					210Sx				
,					to	g Q	6502'				John @ 2195'				
VI. We															
35 Date Ne N/A	w Oil	ASAP		'	<sup>7</sup> Test 11/26		<sup>38</sup> Test Length 24 HRS			39,	<sup>39</sup> Tbg. Pressure 1315#		<sup>40</sup> Csg. Pressure 650#		
41 Choke 0.750'		ze <sup>42</sup> Oil 0			<sup>43</sup> Wa > 1b					<sup>45</sup> AOF		<sup>46</sup> Test Method VENTED			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed/name:							<b></b>	Approved by: Charle New 1-30-2008							
JEAN M. M		SUPERVISOR DISTRICT # 3													
Title: REGULATORY COMPLIANCE							Approval I	Approval Date: JAN 3 0 2008							
E-mail Address: jmuse@nobleenergyinc.com								Bun PLT by 2/19/08; file by 3/10/08							
Date: Phone:								Bun PLT by 2/19/08; file by 3/10/08							