

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

5 Lease Serial No

SF-078202

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name, and/or No.

JAN 10 2008

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No

Schoen LS 2E Bureau of Land Management  
Farmington Field Office

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9 API Well No

30-045-34050

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No (include area code)

281-366-0481

10 Field and Pool, or Exploratory Area

BLANCO MESAVERDE (Cliffhouse)

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

1095' FNL &amp; 880' FWL; SEC 27 T30N R10W

11. County or Parish, State

SAN JUAN, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☒ Recomplete☐ Other Cliffhouse Perfs.;  
& DHC☒ Subsequent Report☐ Change Plans☐ Plug and Abandon☐ Water Disposal☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/13/07 TIH set CBP @4555'. TIH w/3.125" gun &amp; perf Cliffhouse (MV) 4400' – 4510' @1 JSPF.

12/14/07 Frac Cliffhouse down 4.5 csg w/45Q N2 Energized slickwtr bas fluid; 133,972 lbs 16/30 Brady snd. PropNET in last 50,000 lbs.

12/19/07 Press test mudcross &amp; BOP 2500# high; 250# low charted O.K.

12/20/07 Flow well to flare pit 180#.

1/2/08 TIH; D/O CBP @4555'. TIH drill out Composite Flow thru plug @4850'.

1/3/08 Drill out CBP @5500'. (all bridge plugs removed)

1/4/08 TIH land 2 3/8", 4.7#, J-55 Tbg @7212'. Well is capable of DHC MV &amp; DK. Permitted 1/12/2007 DHC 2500 AZ

4. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

RCVD JAN 16 '08

OIL CONS. DIV.

Signature *Cherry Hlava*

Date 01/08/2008

DIST. 3

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
Certify that the applicant holds legal or equitable title to those rights in the  
subject lease which would entitle the applicant to conduct operations thereon

Office

ACCEPTED FOR RECORD

make it a crime for any person knowingly and willfully to make to any department or agency of the United States  
to any matter within its jurisdiction

JAN 16 2008

Provide production information  
when available

NMOC D 10

FARMINGTON FIELD OFFICE