

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 29 '08
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

JAN 25 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 970' FSL & 845' FEL, Section 10, T28N R7W, NMPM
Bottom: Unit L (NWSW), 1683' FSL & 160' FWL, Section 11, T28N R7W, NMPM

5. Lease Number
SF-079289-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 247F
9. API Well No.
30-039-30269
10. Field and Pool
Basin Dakota
Blanco Mesaverde
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

9/12/07 RU BWWC to run GR, CCL & CBL from 7984' to surface. 7984' PBTD. TOC @ 2750'. (7" shoe @ 4478').
9/17/07 PT csg to 4100psi for 15mins - good test. 9/20/07 RU BWWC & perf DK W.34" 1 SPF @ 7786', 7792', 7798', 7804', 7810', 7816', 7824', 7828', 7830', 7834', 7840', 7844', 7850', 7854' = 14 holes. And 2 SPF @ 7876', 7880', 7882', 7884', 7886', 7888', 7890', 7892', 7896', 7902', 7904', 7906', 7908', 7910', 7912', 7914', 7918', 7922', 7932', 7936', 7946', 7952', 7958', 7962', 7966', 7970', 7974', 7978' = 56 holes. Total DK holes = 70 holes. Frac DK (7786'-7978'). Acidize w/10bbbls 15% HCL acid, frac w/2422bbbls Slickwater w/40,540# 20/40 TLC sand. RIH w/CFP & set @ 6140'.

9/21/07 Perf LMF/PLO w/.34" 1SPF @ 5480', 5490', 5498', 5530', 5584', 5644', 5654', 5666', 5676', 5704', 5730', 5740', 5746', 5750', 5758', 5764', 5770', 5790', 5802', 5808', 5814', 5824', 5830', 5854', 5870', 5910', 5936', 5996', 6050', 6090' = 30 holes. Frac LMF/PLO (5480'-6090'). Acidize w/10bbbls 15% HCL acid, frac w/1205bbbls 60Q Slickfoam w/101,300# 20/40 Brady sand & 1,191,400 scf N2. RIH w/CFP & set @ 5442'.

9/21/07 Perf CH/UMF w/.34" 1 SFP @ 5056', 5080', 5100', 5120', 5130', 5150', 5160', 5196', 5230', 5244', 5260', 5266', 5272', 5276', 5280', 5284', 5288', 5290', 5292', 5298', 5300', 5302', 5314', 5318', 5324', 5330', 5336', 5368', 5384', 5396', 5424' = 31 holes. Total MV holes = 61. Frac CH/UMF (5056'-5424'). Acidize w/10bbbls 15% HCL acid, frac w/999bbbls 60Q Slickfoam w/78,700# 20/40 Brady sand & 1,116,200scf N2. Begin flowback. 2 days flowback. 9/24/07 RIH w/CBP & set @ 4960'.

12/19/07 MIRU AWS 448. ND WH, NU BOP. RIH w/mill & MO CO CBP @ 4960'. Blow & flow well. 12/22/07 SDFH. 1/2/08 Blow well down. MO & CO CFPs' @ 5442' & 6140'. Blow & flow well. 1/7/08 LD mill. 1/8/08 Run spinner survey for flowtest. Cont to blow & flow well. 1/14/08 RIH w/ 255jts 2 3/8" 4.7# L-80 tbg & land @ 7885'. ND BOP, NU WH. RD MO @ 18:00hr on 1/14/08.

Well will produce as a Mesaverde/Dakota commingle under DHC 2634 AZ.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/24/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

