

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078463A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator NOBLE ENERGY INC			Contact: JEAN M MUSE E-Mail: jmouse@nobleenergyinc.com		
3. Address 5802 US HWY 64 FARMINGTON, NM 87401			3a. Phone No. (include area code) Ph: 303-228-4316		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 660FNL 1875FEL 36.87660 N Lat, 108.20726 W Lon At top prod interval reported below NWNE 660FNL 1875FEL 36.87660 N Lat, 108.20726 W Lon At total depth NWNE 660FNL 1875FEL 36.87660 N Lat, 108.20726 W Lon			8. Lease Name and Well No. QUIETMAN FEDERAL 28 2		
14. Date Spudded 09/29/2007			15. Date T.D. Reached 10/10/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/21/2007			9. API Well No. 30-045-33939-00-D1		
18. Total Depth: MD 6560 TVD 6560			19. Plug Back T.D.: MD 6560 TVD 6560		
20. Depth Bridge Plug Set: MD 6150 TVD 6150			10. Field and Pool, or Exploratory BASIN DAKOTA		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR NEUT DEN CBL GR NEUT DEN CBL GR NEUT DEN CBL			11. Sec., T., R., M., or Block and Survey or Area Sec 28 T31N R13W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish SAN JUAN		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 5757 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 J-55	36.0	0	330		310	63	0	
8.750	7.000 N-80	23.0	0	4723		425	196	0	
6.250	4.500 N-80	11.6	0	6560		185	53	4070	

RCUJIAN 15 '08
OIL CONS. DIV.
DIST. 2

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6502	2195						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6485	6533	6485 TO 6533	3.130	78	BASIN DAKOTA PERF'D AND REA
B)			6485 TO 6533	3.130	78	BASIN DAKOTA PERF'D AND REA
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6485 TO 6533	ACIDIZE W/ 1000GAL 15%ACID, DROP 50 BIO-SEALER BALLS. GOOD BALL ACTION, BALLED OFF @4700PSI
6485 TO 6533	FOAM FRAC'D W/ 63Q, 100,140#BRADY SAND, 1283MSCF N2, MAX PSI=4426, AVG PSI=3644, MAX RATE=43BPM
6485 TO 6533	AVG RATE=40BPM, ISIP=3081PSI, 5MIN=2258PSI, 10MIN=2183, 15MIN=2119. RECOVERED 750BBLs.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
A	11/26/2007	24	→	0.0	199.0	0.0			FLows FROM WELL
Choke Size	Tbg Press Flwg. SI 1315	Csg Press 650.0	24 Hr Rate →	Oil BBL 0	Gas MCF 199	Water BBL 0	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
B	11/26/2007	24	→	0.0	199.0	0.0			FLows FROM WELL
Choke Size	Tbg Press Flwg. SI 1315	Csg Press 650.0	24 Hr Rate →	Oil BBL 0	Gas MCF 199	Water BBL 0	Gas:Oil Ratio	Well Status GSI	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58003 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

8

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	342
				KIRTLAND	893
				FRUITLAND COAL	1294
				PICTURED CLIFFS	1873
				CLIFF HOUSE	3394
				POINT LOOKOUT	4257
				GALLUP	5847
				DAKOTA	6478

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58003 Verified by the BLM Well Information System.
For NOBLE ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 01/15/2008 (08JXL0044SE)**

Name (please print) JEAN M MUSETitle REGULATORY COMPLIANCE

Signature _____ (Electronic Submission)

Date 01/14/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****