

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		12. COUNTY OR PARISH Rio Arriba		13. STATE DIST. 3	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		14. PERMIT NO.		15. DATE SPURRED 8/1/2007	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY		DATE ISSUED JAN 18 2008		16. DATE T.D. REACHED 8/28/2007	
3. ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		Bureau of Land Management Farmington Field Office		17. DATE COMPL. (Ready to prod) 1/10/2008	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE) 1170' FSL & 2045' FEL At top prod. interval reported below Unit O (SWSE) 1143' FSL & 2369' FEL At total depth Unit O (SWSE) 1143' FSL & 2369' FEL 1043'		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34 T29N R05W, NMPM RCVD JAN 24 '08 OIL CONS. DIV.	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6694' KB 6710'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8143'-MD / 8110'-TVD	
21. PLUG, BACK T.D., MD & TVD 7726'-MD / 7693'-TVD		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5300' - 6124'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL, CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) Mesaverde .34" PLO/LMF @1SPF 5786'-6124' = 26 holes UMF/CH @1SPF 5300'-5685' = 30 holes Total holes = 56		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5786'-6124' 10bbbls 15% HCL acid, frac w/10,500gls 60Q Slickfoam 100,000# 20/40 Brady sand 5300'-5685' 10bbbls 15% HCL acid, frac w/10,500gls 60Q Slickfoam 100,000# 20/40 Brady sand & 23,000scf N2	
33. DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1/10/2008		HOURS TESTED 1		CHOKE SIZE .5"	
FLOW. TUBING PRESS. SI - 228#		CALCULATED 24-HOUR RATE SI - 442#		PROD'N FOR TEST PERIOD 0 boph	
OIL-BBL 0 bopd		GAS-MCF 1033 mcf/d		WATER-BBL 0 bwph	
OIL GRAVITY-API (CORR.)		GAS-OIL RATIO		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production.		35. LIST OF ATTACHMENTS This is a standalone MV well. DK was plugged back - see sundry dated 1/2/08.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED

TITLE

Regulatory Technician

DATE

1/18/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JAN 22 2008

FARMINGTON FIELD OFFICE
BY T. Salazar

Ojo Alamo	2659'	3120'	White, cr-gr ss.	Ojo Alamo	2659'
Kirtland	3120'	3436'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3120'
Fruitland	3436'	3704'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3436'
Pictured Cliffs	3704'	3941'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3704'
Lewis	3941'	4410'	Shale w/siltstone stringers	Lewis	3941'
Huerfanito Bentonite	4410'	4708'	White, waxy chalky bentonite	Huerfanito Bent.	4410'
Chacra	4708'	5290'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4708'
Mesa Verde	5290'	5578'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5290'
Menefee	5578'	5874'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5578'
Point Lookout	5874'	6296'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5874'
Mancos	6296'	7097'	Dark gry carb sh.	Mancos	6296'
Gallup	7097'	7853'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7097'
Greenhorn	7853'	7909'	Highly calc gry sh w/thin lmst.	Greenhorn	7853'
Graneros	7909'	7978'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7909'
Dakota	7978'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7978'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

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BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMSF-078412

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-78415B-DK

7. UNIT AGREEMENT NAME
San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit 34M

9. API WELL NO.

30-039-30162 -01X1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.34 T29N R05W, NMPM

RCVD JAN 24 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED
JAN 18 2008

2. NAME OF OPERATOR
CONOCOPHILLIPS COMPANY

Bureau of Land Management
Farmington Field Office

3. ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 1170' FSL & 2045' FEL

At top prod interval reported below Unit O (SWSE) 1143' FSL & 2369' FEL

At total depth Unit O (SWSE) 4443' FSL & 2369' FEL

1043'

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
DIST. 3
New Mexico

15. DATE SPUNDED 8/1/2007
16. DATE T.D. REACHED 8/28/2007
17. DATE COMPL. (Ready to prod) 1/10/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6694' KB 6710'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8143'-MD / 8110'-TVD
21. PLUG, BACK T.D., MD & TVD 7726'-MD / 7693'-TVD
22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY
ROTARY TOOLS yes
CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota Plugged back.

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	231'	12 1/4"	surface; 75sx (122 cf)	2 bbls
7" J-55	23#	4003'	8 3/4" 9 7/8"	surface; 590 sx (1392 cf)	50 bbls
4 1/2" J-55	10.5 & 11.6#	8143'	6 1/4"	TOC 1440'; 430sx (623 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6099'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

na

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

33. DATE FIRST PRODUCTION na
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) na

WELL STATUS (Producing or shut-in)

Plugged back

DATE OF TEST 12/19/07
HOURS TESTED 1
CHOKE SIZE .5"
PROD'N FOR TEST PERIOD
OIL-BBL 0 boph
GAS-MCF 0 mcfh
WATER-BBL 0 bwph
GAS-OIL RATIO

FLOW. TUBING PRESS
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL-BBL 0 bopd
GAS-MCF 0 mcf/d
WATER-BBL 0 bwpd
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

na

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone MV well. DK was plugged back - see sundry dated 1/2/08.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 1/18/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD

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JAN 22 2008

FARMINGTON FIELD OFFICE
BY [Signature]

