

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

5 Lease Serial No
NM - 03549

6 If Indian, Allottee or tribe Name
RCVD JAN 29 '08

7 If Unit or CA/Agreement, Name and/or No
OIL CONS. DIV.

8 Well Name and No
**DIST. 3
Florance C 8R**

9 API Well No.
30-045-25591

10 Field and Pool, or Exploratory Area
Basin Dakota

11 County or Parish, State
San Juan County, New Mexico

SUBMIT IN TRIPLICATE – Other instructions on reverse side

RECEIVED

JAN 18 2008

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
BP America Production Company Attn: Cherry Hlava
Bureau of Land Management
Farmington Field Office

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No (include area code)
281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450' FSL & 1380' FWL Sec.19 T28N, R08W NESW

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Compliance Well

BP America has reviewed the above mentioned well and finds no further reserves potential remaining

BP respectfully requests permission to plug and abandon said well.

Please find attached the P&A procedure.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 1/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

JAN 28 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

SJ Basin Plug & Abandonment Procedure

Well Name: Florence C 8R **API #:** 30-045-25591
Repair Type: P&A
Location: T28N-R8W-Sec 19 Unit K
County: San Juan
State: New Mexico
Horizon: DK
Engr: Tolu Ogundare
Ph (281) 366-2215
Mobile: (713) 855-9005

Objective: P&A wellbore.

1. TOH with completion.
2. Ensure wellbore is clean of obstructions.
3. Set CIBP, Load and Role Hole, Run CBL
4. Pump Dakota plugs
5. Perforate and squeeze behind 4-1/2" and 7" based on TOC from CBL (If need be)
6. Finishing tubular cement plugs and remove wellhead.

The Florence C 8 R-DK has produced 375 mmcf from the Dakota from 03/84 through 3/07. Currently, there is a plunger stuck downhole and it is considered uneconomical to fix. The Florence C 8 R is a Dakota well with no uphole potential. It has been producing since 1984.

Procedure:

1. **Notify BLM and NMOCD 24 hours prior to beginning operations.**
2. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
3. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
4. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
5. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**

8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 750psig. This is a P&A so the well should be kept dead through-out the procedure.
9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip 2-3/8" tubing hanger out of hole.
10. TOOH and LD 2-3/8" production tubing currently set at 6450'.
11. RIH and set 4-1/2" CIBP @ 6396'. 50 ft above the top of Dakota formation.
12. Pressure test casing and CIBP. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required. Pressure test to 500 psig. **Note-Drilling report shows that 455 sacks and 442 sacks of cement was placed behind 4-1/2" and 7" casing which takes the TOC to the surface.**
13. Run CBL to confirm cement top behind 4-1/2" casing is at the surface. Estimated cement top is at the surface. Report CBL results to regulatory agencies and engineer. Contact production engineer if squeezes are required.
14. RIH and spot DK cement plug. Spot a 286' (25.6cu. ft.) of G-Class cement on top of CIBP set at 6396'. This will spot cement 150' above on top of the DK intervals from 6446-6466'.
 → *Cement plug 5542' - 5442'*
15. POOH to 4550'. Spot a 2925' (376.58 cu. ft.) of G-Class cement from 4550'-1625' inside the 4-1/2" casing to cover the Point lookout, Menefee, Cliffhouse, Chacra, Pictured Cliff and Fruitland coal interval inside the 4-1/2" casing. The TOC will be 150' above the interval Fruitland coal interval.
1256' 1256' 981'
16. POOH to ~~1240'~~ 1240'. Spot a 275' (60.8 cu ft) of G-Class cement from ~~1240'-965'~~ 1240'-965' inside the 7" casing to cover the Ojo Alamo interval. The TOC will be 150' above the Ojo Alamo interval.
344' 344'
17. POOH to ~~200'~~ 200'. Spot a ~~200'~~ 200' (44.2 cu.ft.) of G-Class cement to surface. This should put the cement across casing shoe all the way to the surface.
18. Perform underground disturbance and hot work permits. Cut off tree.
19. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface.
20. WOC for 12 hours
21. Install well marker and identification plate per *BLM* NMOCD requirements.
22. RD and release all equipment. Remove all LOTO equipment.
23. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Notify Sherri Bradshaw of completed P&A.

Current Wellbore

Florence C 8R

Sec 19, T28N, R8W

API # 30-045-2559100

1450' FSL

History:

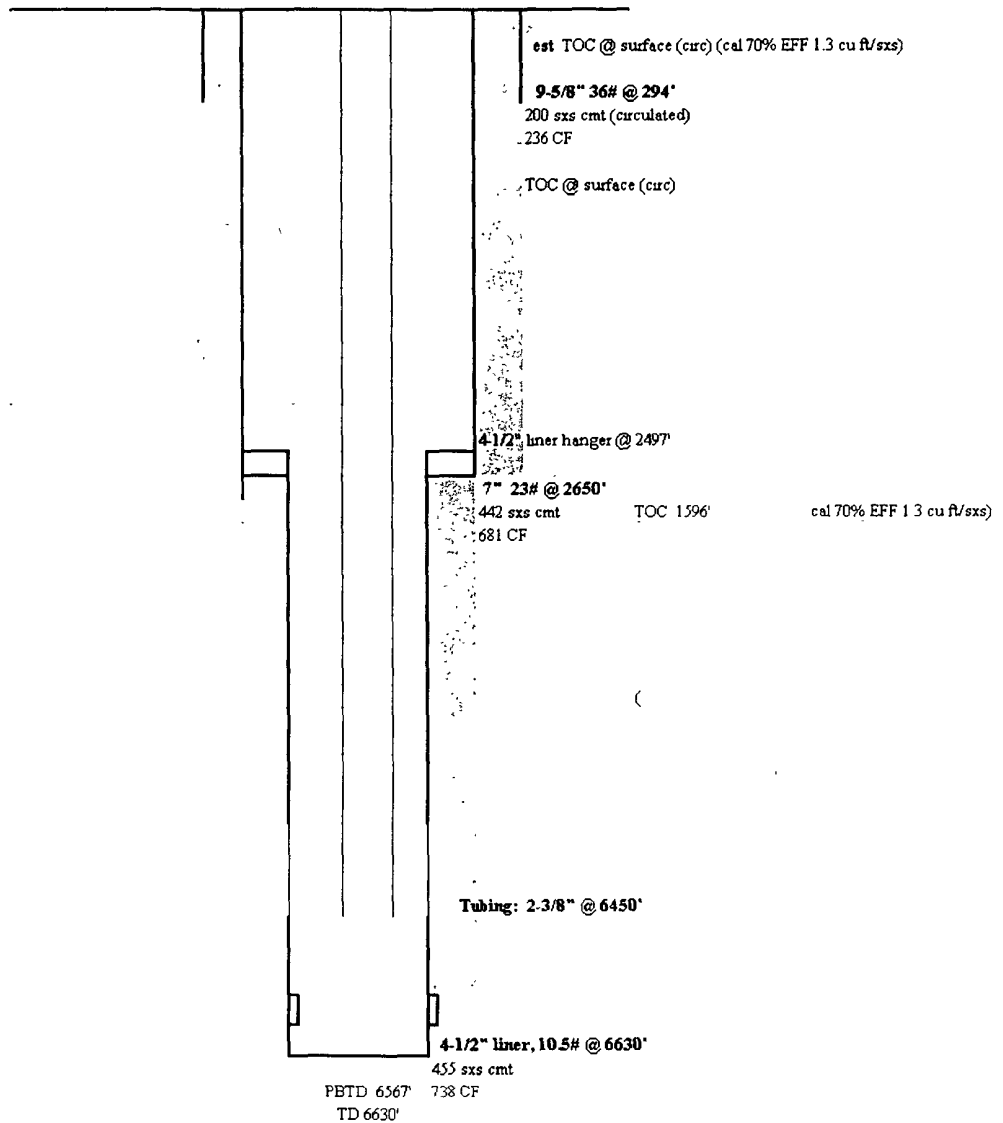
Completed as DK in 12/1983

Dakota Perforations

6446'-6466' w/ 125,000 #'s sand

Formation Tops

Menefee	3878	4306
Point Lookout	4306	4500
Dakota	6360	TD



updated 1/3/2008 T O

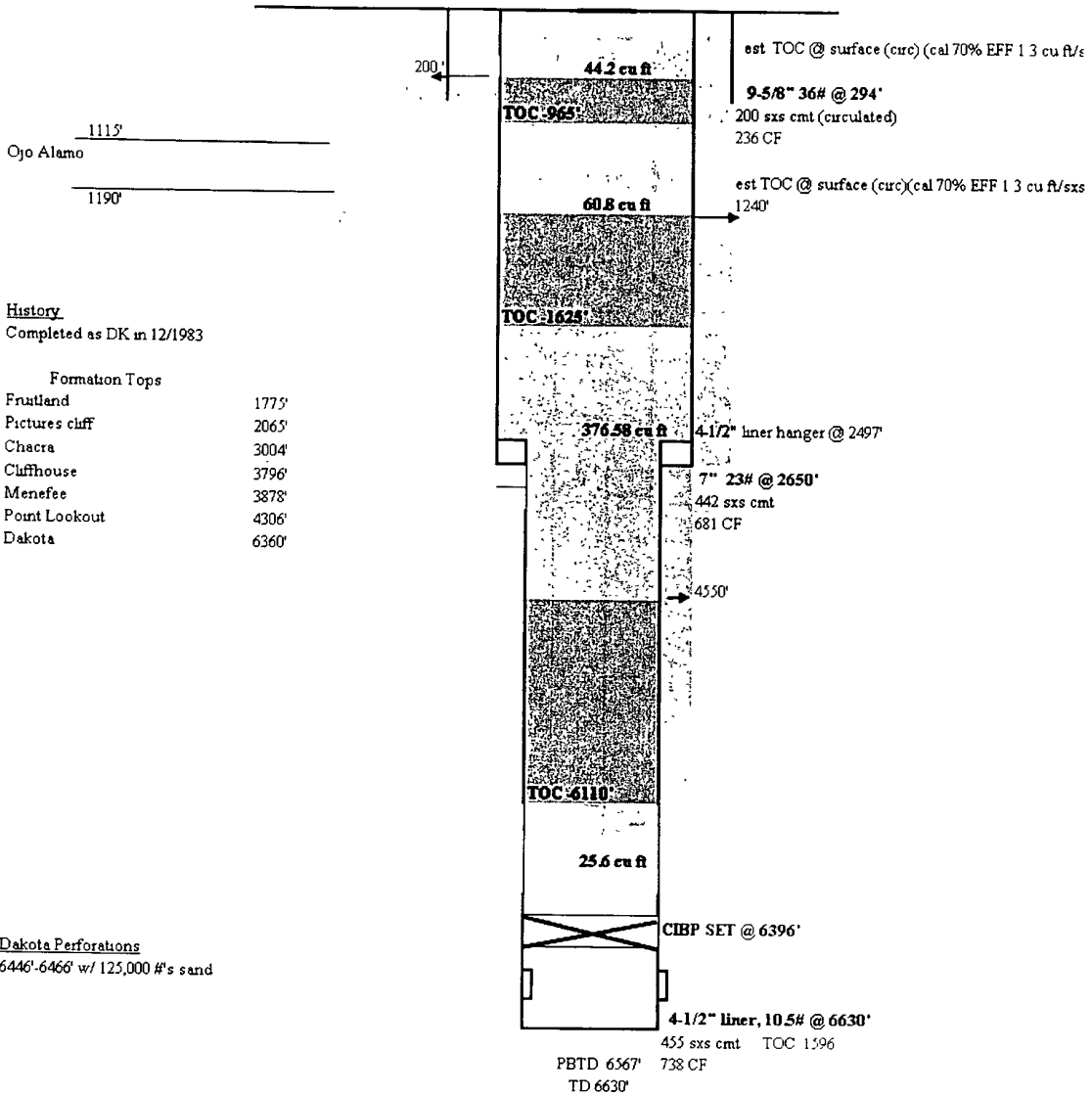
Proposed P&A plug set program

Florence C 8R

Sec 19, T28N, R8W

API # 30-045-2559100

1450' FSL



updated 1/3/2008 TO

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 8R Florance C

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place a cement plug from 5542' – 5442' to cover the Gallup top.
 - b) Place the Kirtland/Ojo Alamo plug from 1256' – 981'.
 - c) Place the Surface plug from 344' to Surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.