

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff Resvr,  
Other \_\_\_\_\_

2. Name of Operator

**XTO Energy Inc.**

3 Address

**382 CR 3100 Aztec, NM 87410**

3a. Phone No. (include area code)

**505-333-3100**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1820' FSL & 870' FEL**

At top prod interval reported below

At total depth **775' FSL & 825' FWL**

Bureau of Land Management  
State Office

DEC 12 2007

14 Date Spudded

**10/24/07**

15 Date T D Reached

**11/25/07**

16 Date Completed

**12/20/07**

D & A  Ready to Prod

5. Lease Serial No.

**NMSF078641**

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8. Lease Name and Well No

**BERGER #7S**

9. API Well No

**30-045-32946-0151**

10. Field and Pool, or Exploratory

**BASIN FRUITLAND COAL**

11. Sec, T, R, M, or Block and Survey or Area

**SEC. 22I-T26N-R11W**

12 County or Parish

**SAN JUAN**

13 State

**NM**

17 Elevations (DF, RKB, RT, GL)\*

**6264'**

18. Total Depth MD

**4909'**

TVD

19 Plug Back T.D MD

**4908'**

TVD

20 Depth Bridge Plug Set MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13-1/2"	9-5/8"	36#		246'		130		0	
8-3/4"	7"	23#		1777'		260		0	
6-1/8"	4-1/2"	11.6#	1931'	4863'					
			1686'						

RCVD JAN 16 '08  
OIL CONS. DIV.  
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1839'	(12/20/07)						

25. Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <b>FRUITLAND COAL</b>	1931'	4863'	11/26/07	0.5"	6687	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	12/11/07		→						<b>FLOWING</b>
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	0	100	→					<b>SHUT IN</b>	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 16 2008

FARMINGTON FIELD OFFICE  
BY **T. Sellers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	465
				KIRTLAND SHALE	605
				FRUITLAND FORMATION	983
				LOWER FRUITLAND COAL	1849

32. Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 12/11/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.