

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Angel Peak B 26F

9. API WELL NO.

30-045-34347-0051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25 T28N R11W, NMPM
RCVD JAN 28 '08
OIL CONS. DIV.
DIST 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

JAN 23 2008

Bureau of Land Management
Farmington Field Office

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWNE) 1015' FNL & 1950' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDED

8/20/2007

16. DATE T.D. REACHED

9/5/2007

17. DATE COMPL. (Ready to prod.)

1/15/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5851' KB 5863'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6545'

21. PLUG, BACK T.D., MD & TVD

6485'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6245' - 6479'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	348'	12 1/4"	surface; 235 sx (282 cf)	16 bbls
4 1/2" L-80	11.6#	6540'	7 7/8"	TOC 672'; 1725sx (3357 cf)	0 bbls, includes squeezes

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6382'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ 34"
6479'-6435' @ 2 SPF = 20 holes
6365'-6245' @ 1 SPF = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6245' - 6479'
10 bbls 15% HCL acid, w/15,000gls 85Q Slickfoam
w/25,000# 20/40 Brady sand & 80,000scf N2.

Total holes = 50

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/14/2008	1	.5"		0 boph	33 mcfh	0 bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 105#	SI - 303#		0 bopd	782 mcf/d	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Dakota.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tom Anderson

TITLE

Regulatory Technician

DATE 1/23/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 25 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

Ojo Alamo	744'	846'	White, cr-gr ss.	Ojo Alamo	744'
Kirtland	846'	1525'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	846'
Fruitland	1525'	1813'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1525'
Pictured Cliffs	1813'	1940'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1813'
Lewis	1940'	2316'	Shale w/siltstone stringers	Lewis	1940'
Huerfanito Bentonite	2316'	2753'	White, waxy chalky bentonite	Huerfanito Bent.	2316'
Chacra	2753'	3135'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	2753'
Mesa Verde	3135'	3479'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3135'
Menefee	3479'	4155'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3479'
Point Lookout	4155'	4494'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4155'
Mancos	4494'	5370'	Dark gry carb sh.	Mancos	4494'
Gallup	5370'	6147'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5370'
Greenhorn	6147'	6214'	Highly calc gry sh w/thin lmst.	Greenhorn	6147'
Graneros	6214'	6243'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6214'
Dakota	6243'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6243'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

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