Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NM	NΝ	1-23	050
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Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name RCVD FEB 1 '08	
SUBMIT IN TRIPL	ICATE – Other in	RECEIVED structions on reverse side	7. If Unit or CA/Agreement, Name and/or N OIL CONS. DIV	
1. Type of Well		JAN 2 5 2008	DIST. 3	
X Oil Well Gas Well	Other		8. Well Name and No.	
2. Name of Operator		Bureau of Land Management Farmington Field Office	South Blanco Federal 6-2	
Elm Ridge Exploration Comp	pany, LLC	Famingion Field Chief	9. API Well No.	
3a. Address		3b. Phone No. (include area code)	30-039-22542	
PO BOX 156, Bloomfield, No		505-632-3476	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Desc	cription)	Lybrook Gallup Ext.	
Sec. 6-T23N-R7W			11. County or Parish, State	
330' FNL X 1660' FEL			Rio Arriba, NM	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	ON		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Fracture Treat Reclams New Construction Recomp X Plug and Abandon Tempor	lete Other	
If the proposal is to deepen directionally A tach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Aba determined that the site is ready for final inspec	y or recomplete honzontally, will be performed or provide erations. If the operation rest andonment Notices shall be foction. Cuttion. Elm Ridge	give subsurface locations and measured and true versities Bond No on file with BLM/BIA Required ultis in a multiple completion or recompletion in a filed only after all requirements, including reclamate Exploration Company, LLC inter	ertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has	
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14 11 1 1 1 1 1 1 1 1	 			
14. I nereny certify mat the toregoing	' is true and correct			
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	Title		
	<i>f</i>		uction Assistant	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

(Instructions on reverse)

Original Signed: Stephen Mason Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

Date

JAN 3 1 2028

Plugging Program for South Blanco Federal 6-2

Plug 1: MOL & RU. NU BOP. PU 2-3/8" workstring and TIH with bit and scraper to 5370'. TOOH with workstring. TIH with 4-1/2" retainer and set at 5345'. Squeeze 7 sx below retainer and spot 4 sx above retainer to cover 50' across perfs and Gallup top. PU and reverse circulate with 2 tubing volumes of water. TOOH.

Plug 2: TIH with bit and scraper to 3550'. TOOH. Perf 4 holes @ 3530'. Set 4-1/2" retainer at 3480'. Squeeze 43 sx below retainer and spot 4 sx on top of retainer to cover top of Mesaverde, inside and outside casing. PU and reverse circulate with 2 tubing volumes of water. TOOH.

Plug 3: TIH with bit and scraper to 2900'. TOOH. Perf 4 holes @ 2904'. Set 4-1/2" retainer at 2854'. Squeeze 43 sx below retainer and spot 4 sx on top of retainer to cover top of Chacra, inside and outside casing. PU and reverse circulate with 2 tubing volumes of water. TOOH.

Plug 4: PU to 2028'. Spot of sx balanced plug to cover tops of Pictured Cliffs, Fruitland Coal, and Ojo Alamo inside casing. PU and reverse circulate with 2 tubing volumes of water. 2028 - 1236

Plug 5: PU to 319'. Mix and pump 28 sx or sufficient volume to bring cement to surface, inside 4-1/2" casing.

NOTE: All cement volumes include excess.

Elm Ridge Resources

Pertinent Data Sheet

Well Name:

South Blanco Federal 6-2

Footage:

330' FNL and 1660' FEL

Location: County:

Section 6, T23N, R7W Rio Arriba County, NM

API#:

30-039-22542

Field: Lybrook Gallup Ext.

Elevation: 6984' GR

TD: 5750' KB

PBTD: 5703' KB

Completed:

1/25/81

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	K-55	269'	190 sx (Circ. To Surface)
7-7/8"	4-1/2"	10.5#	K-55	5745'	Stg 1: 225 sx Stg 2: 470 sx (DV@2165')(1)

(1) 1st Stage: TOC: 4870' (calc. cmt vol. x 0.75). 2nd Stage: TOC: Circulated cement to surface.

Tubing Record: None

Formation Tops:

Nacimiento	Surface
Ojo Alamo	1324'
Kirtland-Fruitland	1442'
Pictured Cliffs	1978'
Chacra	2854'
Cliff House	3480'
Menefee	3521'
Point Lookout	4304'
Mancos	4496'
Gallup	5345'

Perforations: Gallup: 5386-5606'

Wellbore Diagram

South Blanco Federal 6-2 NE/4 Sec. 6, T23N, R7W Rio Arriba County Co., NM API #30-039-22542

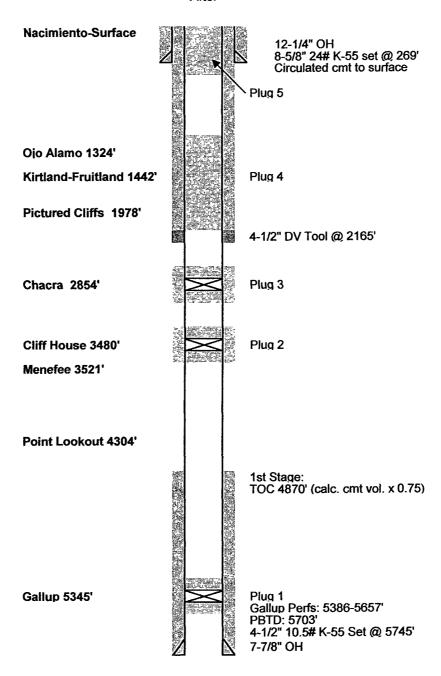
Before

Nacimiento-Surface 12-1/4" OH 8-5/8" 24# K-55 set @ 269' Circulated cmt to surface 2nd Stage: TOC: Circulated to surface Ojo Alamo 1324' Kirtland-Fruitland 1442' Pictured Cliffs 1978' 4-1/2" DV Tool @ 2165' Chacra 2854' Cliff House 3480' Menefee 3521' Point Lookout 4304' 1st Stage: TOC 4870' (calc. cmt vol. x 0.75) **Gallup 5345'** Gallup Perfs: 5386-5657' PBTD: 5703' 4-1/2" 10.5# K-55 Set @ 5745' 7-7/8" OH

Wellbore Diagram

South Blanco Federal 6-2 NE/4 Sec. 6, T23N, R7W Rio Arriba County Co., NM API #30-039-22542

After



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment	to	notice	of
Intention to	Ab	andon	•

Re: Permanent Abandonment Well: 2 South Blanco Federal 6

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug from 2028' 1236'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.