

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
JAN 18 2008

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **McElvain Oil & Gas Properties, Inc.**

3a Address
1050 17th St, Suite 1800, Denver, CO 80265

3b Phone No (include area code)
303-893-0933

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 1650' FWL, Sec 21 T26N R2W

5 Lease Serial No
NM-58135

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
NMNM 118235

8 Well Name and No
Evans Com #1

9 API Well No
30-039-24205

10 Field and Pool, or Exploratory Area
Galvin Pictured Cliffs

11 County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain proposes to P&A the referenced well per the attached P&A procedure.

[Handwritten signature]



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jim McKinney

Title **Operations Engineer**

Signature

Date

01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

[Handwritten mark]

PLUG AND ABANDONMENT PROCEDURE

January 3, 2008

Evans Com #1

1650' FNL and 1650' FWL, Section 21, T26N, R2W
Rio Arriba County, New Mexico, API 30-039-24205
Lat: _36.470810__ N / Long: _-107.05749__ W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

Project will require a Pit Permit (C103) from the NMOCD.

1. Install and test rig anchors. Comply with all NMOCD, BLM and McElvain safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. PU on tubing and release pump. Reseat pump. Pressure test tubing to 1000 PSI. TOH and LD rods and pump. TOH and tally 2.375" tubing, total 3981', TAC, SN. Visually inspect tubing and if necessary use a workstring. Round trip a 5.5" casing scraper to 3694'.
3297'
3. **Plug #1 (Pictured Cliffs interval and Frutiland, Kirtland and Ojo Alamo tops, 3694' – 3351')**: TIH and set a 5.5" CR at 3694'. Load the casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 40' sxs Type III cement and spot a balanced plug inside casing to isolate the Cliffhouse interval and cover through the Ojo Alamo tops. PUH.
2065' 1965'
4. **Plug #2 (Nacimiento top, 1842' – 1742')**: Mix and pump 16 sxs Type III cement inside casing to cover the Nacimiento top. PUH to 265'.
5. **Plug #3 (9.625" casing shoe and surface, 265' – 0')**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 30 sxs Type III cement and spot a balanced plug inside the 5.5" casing to surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the bradenhead annulus. TOH and LD tubing WOC
6. ND BOP and cut off wellhead below surface casing flange. Top off cement in casing and annulus as appropriate and install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
3162.3 (07100)

Attachment to notice of

Re: Permanent Abandonment

Intention to Abandon:

Well: 1 Evans Com

CONDITIONS OF APPROVAL:

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. The Farmington Field Office is to be notified at least 24 hours before the plugging operations commence at 505-599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 3297'
 - b) Place the Nacimiento plug from 2068' - 1968'

Office Hours: 7:45 a.m. to 4:30 p.m.