

DIST. 5

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Well File

Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/23/2008

API No. 30-039-30228

DHC No. DHC2570AZ

Lease No. SF-079294

Well Name

San Juan 28-7 Unit

Well No.

#221G

Unit Letter

Sur-J

BH- H

Section

25

25

Township

T028N

T028N

Range

R007W

R007W

Footage

2020' FSL & 1790' FEL

2500' FNL & 660' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

1/10/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1728 MCFD

PERCENT

69%

CONDENSATE

PERCENT

69%

DAKOTA

763 MCFD

31%

31%

2491

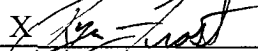
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

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1/23/08

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