

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-30314 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit RCVD JAN 25 '08 OIL CONS. DIV.
2. Name of Operator Burlington Resources Oil & Gas Co., LP		8. Well No. DIST. 3 58N
3. Address of Operator P.O. Box 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
4. Well Location Unit Letter <u>F</u> : <u>2485'</u> Feet From The <u>North</u> Line and <u>2075'</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County		
10. Date Spudded 10/24/2007	11. Date T.D. Reached 11/9/2007	12. Date Compl. (Ready to Prod.) 12/15/2007
13. Elevations (DF& RKB, RT, GR, etc.) 6334' GL 6350' KB		14. Elev. Casinghead
15. Total Depth MD-7590' / TVD-7581'	16. Plug Back T.D. MD-7587' / TVD-7578'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4108' - 5610'
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR, CCL, CBL
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8"	32.3#, H-40	230'
7"	20#, J-55	3418'
4-1/2"	10.5# & 11.6#, J-55	7589'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2-3/8" J-55	7509'	PACKER SET
25. TUBING RECORD		
26. Perforation record (interval, size, and number) Mesaverde w/34" PLO/LMF 2SPF: 5324'-5610' = 29 holes & 1SPF: 5265'-5317' = 6 holes UMF/CH 1SPF: 4978'-5190' = 8 holes & 1SPF: 4678'-4974' = 27 holes Lewis 1SPF: 4108'-4550' = 30 holes Total MV holes = 100		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5265' - 5610'	10bbls 15% HCL acid, 1148bbls Slickfoam, 99924# 20/40 Brady sand, 943600scf N2	
4678' - 5190'	1114bbls Slickfoam, 91227# 20/40 Brady sand, 944000scf N2	
4108' - 4550'	660bbls Linear Gel, 193098# 20/40 Brady sand, 1301100scf N2	
28. PRODUCTION		
Date First Production W/O facilities to be set	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 12/3/2007	Hours Tested 1hr	Choke Size 1.5"
Flow Tubing Press. SI-526#	Casing Pressure SI-356#	Calculated 24-Hour Rate
Oil - Bbl 0 bopd	Gas - MCF 1569 mcf/d	Water - Bbl. 12 bwpd
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before first delivery.		
30. List Attachments This is a MV/DK commingle well per DHC 2675 AZ.		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tamra Sessions</u> Printed Name <u>Tamra Sessions</u> E-mail Address <u>tamra.d.sessions@conocophillips.com</u>		Title <u>Regulatory Technician</u> Date <u>1/8/2008</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2204'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2372'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3131'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4674'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4976'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5323'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5634'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6846'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7343'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7387'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2204	2372	168	Ojo Alamo-White, cr-gr ss.	6846	7283	437	Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
2372	2667	295	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.				
2667	3131	464	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	7283	7343	60	Greenhorn-highly calc gry sh w/thin lmst.
3131	3288	157	Pictured Cliffs-Bn-gry, fine grn, tight ss.	7343	7387	44	Graneros-Dk gry shale, fossil & carb w/thin lmst.
3288	3771	483	Lewis-Shale w/siltstone stringers.	7387			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
3771	4106	335	Huerfano Bentonite-White, waxy chalky bentonite.				
4106	4674	568	Chacra-Gry fn grn silty, glauconitic sd stone w/drk gry shale.				
4674	4976	302	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
4976	5323	347	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
5323	5634	311	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
5634	6846	1212	Mancos-Dark gry carb sh.				