

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

JAN 23 2008

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

Bureau of Land Management  
Farmington Field Office

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

950' ENL & 1800' FEL SEC 06 -T25N-R10W

5. Lease Serial No.

NMSF 080373

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

HANSON

#1

9. API Well No.

30-045-21298

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug & abandon this well per the attached procedure.

RCVD FEB 1 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 1/21/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 30 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

## PLUG AND ABANDONMENT PROCEDURE

October 31, 2007

### Hanson #1

Basin Dakota

950' FNL, 1800' FEL, Section 6, T25N, R10-W  
San Juan County, New Mexico, API 30-045-21298

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Prepare waste fluid holding pit. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. Tally and PU 2.375" tubing workstring.
4. **Plug #1 (Dakota perforations and top, 6310' – 6210')**: TIH with open ended tubing and tag existing 5.5" CR at 6310'. Load casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 16 sxs Type III cement and spot a balanced plug inside casing to cover the Dakota interval. PUH.
5. **Plug #2 (Gallup top, 5340' – 5240')**: Mix 16 sxs Type III cement and spot a plug inside the casing to cover the Gallup top. PUH.  
2510' 2610'
6. **Plug #3 (Mesaverde top, 3494' – 3394')**: Mix 16 sxs Type III cement and spot a plug inside the casing to cover the Mesaverde top. PUH.  
— Chacra 2240–2140 1786' 1446'
7. **Plug #4 (Pictured Cliffs and Fruitland tops, 1939' – 1626')**: Mix 27 sxs Type III cement and spot a plug inside the casing to cover through the Fruitland top. PUH.  
915' 710'
8. **Plug #5 (Kirtland and Ojo Alamo tops, 1127' – 894')**: Mix 29 sxs Type III cement and spot a plug inside the casing to cover through the Ojo Alamo top. PUH.
9. **Plug #6 (8.625" casing shoe top, 665' – 565')**: Mix 16 sxs Type III cement and spot a plug inside the casing to cover the 8.625" casing shoe top. TOH and LD tubing.
10. **Plug #7 (Surface)**: Perforate 3 HSC squeeze holes at 100'. Establish circulation to surface out the 5.5" casing and bradenhead valve, circulate the BH annulus clean. Mix approximately 25 sxs cement and pump down the 5.5" casing to circulate good cement to the surface. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 1 Hanson

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Mesaverde plug from 2610' – 2510'.
  - b) Place the Pictured Cliffs/Fruitland plug from 1786' - 1446'.
  - c) Place the Kirtland/Ojo Alamo plug from 915' – 710' inside and outside the 5 ½" casing if cement is not present.
  - d) Place the Surface Casing Shoe plug from 665' – 565' inside and outside the 4 ½" casing if cement is not present.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.