

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL & GAS DIV.

Sundry Notices and Reports on Wells

RECEIVED

JAN 28 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1755' FSL & 2230' FWL, Section 12, T28N, R8W, NMPM

5. Lease Number
NMSF-078390-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Price #5N

9. API Well No.

30-045-34074

10. Field and Pool
Basin Dakota
Blanco Mesaverde11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/2/07 RU BWWC WL ran GR/CCL/CBL from 7528' to surface. TOC @ 2600'. PBTD @ 7528'.

10/30/07 NU frac valve & PT csg to 4100#/15 mins - ok. ✓

10/30/07 RU BWWC WL to perf **DK** .34" @ 1 SPF 7310', 7312', 7314', 7316', 7318', 7320', 7322', 7326', 7330', 7334', 7340', 7342', 7346', 7350', 7354', 7358', 7366', 7370' = 18 holes. & @ 2 SPF 7394', 7398', 7412', 7416', 7438', 7442', 7444', 7448', 7456', 7466', 7468', 7472', 7476', 7480', 7494', 7498', 7506', 7510', 7520', 7522', 7524' = 42 holes. Total DK holes = 60. Acidize w/10 bbls 15% HCL. Frac w/108,780 gals slickwater w/40,000# 20/40 TLC Sand. RIH w/ CFP & set @ 5656'.

10/30/07 RU BWWC WL to perf **PLO/LMF** .34" @ 1 SPF 5092', 5102', 5136', 5144', 5178', 5200', 5226', 5272', 5276', 5280', 5284', 5286', 5288', 5292', 5296', 5300', 5304', 5308', 5310', 5316', 5320', 5324', 5328', 5330', 5332', 5351', 5406', 5432', 5438', 5442' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/47,922 gals 60Q slickwater N2 foam w/100,000# 20/40 Brady Sand. N2 = 1,097,100 SCF. RIH w/CFP & set @ 5030'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers

Title Regulatory Technician

Date 1/24/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

JAN 29 2008

FARMINGTON FIELD OFFICE
BY *T. Salves*

Price 5N

API# 30-045-34074

10/30/07 RU BWWC WL to perf **UMF/CH .34"** @ 1 SPF 4660', 4666', 4672', 7678', 7686', 4698', 4704', 4710', 4718', 4730', 4740', 4746', 4752', 4758', 4768', 4774', 4782', 4786', 4792', 4796', 4824', 4830', 4856', 4864', 4872', 4880', 4920', 4952', 4986', 5002' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/42,756 gal 60Q slickwater N2 foam w/100,000# 20/40 Brady Sand. N2 = 948,500 SCF.

Flow back well for 4 days.

11/7/07 RU BWWC to set CBP @ 4560'. Blow well down.

1/4/08 MIRU Basic 1549. ND WH & NU & test BOP – ok. RIH w/mill. M/O CBP @ 4560' & CFP @ 5030'.

1/14/08 flow test MV. 1/14/08 D/O CFP @ 5656'. 1/16/08 flow test MV/DK. Blow well. C/O to PBTD @ 7528'.

1/17/08 RIH w/239 jts, 2 3/8", 4.7#, J-55 tbgs & set @ 7433'. ND BOP & NU WH. RD & release rig 1/17/08.