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Well File

Revised: March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/23/2008

API No. 30-045-34074

DHC No. DHC2511AZ

Lease No. SF-077389A

Well Name

Price

Well No.

#5N

Unit Letter
KSection
12Township
T028NRange
R008WFootage
1775' FSL & 2230' FWLCounty, State
San Juan County,
New Mexico

Completion Date

1/16/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

442 MCFD

PERCENT

75%

CONDENSATE

PERCENT

75%

DAKOTA

151 MCFD

25%

25%

593

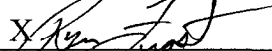
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

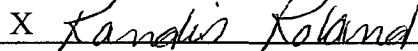
X 

1/23/08

Engineer

505-324-5143

Ryan Frost

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1/23/08

Engineering Tech.

505-326-9743

Kandis Roland