Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSEDUATION DIVISION		30-045-34407
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		RCVD JAN 28 '08
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			OIL CONS. DIV. Culpepper Martin
PROPOSALS.) 1. Type of Well:		8. Well Number DIST. 3	
Oil Well Gas Well X Other		1058	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas Co. LP		14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location			Dasin Fruitianu Coai
•			
Unit Letter E: 1630' feet from the North line and 985' feet from the West line			
Section 29	Township 32N 11. Elevation (Show whether DR,	Range 12W	NMPM San Juan County
5881' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK
TEMPORARILY ABANDON [CHANGE PLANS	COMMENCE DR	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER □		OTHER: Spud Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/16/07 MIRU MOTE 209. Spud 8 ¾" surface hole @ 09:00hr on 11/16/07. Drill ahead to 148'. RIH w/4jts 7" 23# J-55 csg & set @			
143'. Pumped in Preflush 3bbls MF. Pumped in 34sx (54cf-10bbls) Type III cmt w/20% Fly ash. Drop plug & displaced w/4bbls H2O.			
Circ 2bbls cmt to surface. RDRR @ 16:00hr on 11/16/07. Dig cellar & install WH.			
PT will be conducted by drilling rig and reported on next report.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed	or chosed according to NMOCD guidelines [, a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE James	Sessino	_TITLE _Regulate	ory Technician DATE 1/25/2008
Type or print name: Tamra	Sessions E-mail address: sessi	td@ConocoPhillip	s.com Telephone No.: 505-326-9834
(This space for State use)			
1	1	Demusia Oil 9	Gas Inspector
ADDIDONED BY	On and a second	eputy OII & Dietr	Gas Inspector, ict #3 DATE EB 0 4 2008
APPPROVED BY A. Vullanueva TITLE District #3 DATE FEB 0 4 2008 Conditions of approval, if any: Panet Time/14			
APPPROVED BY F. Villanueva TITLE District #3 DATE FEB 0 4 200 Conditions of approval, if any: Report Timely			
	_		XL /

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