## submitted in lieu of Form 3160-5

Report esq grades (41/2")

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RCVD FEB 1'08

OIL CONS. DIV.

2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool Blanco MV/Basin DK 11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Actol Type of Actol Type of Submission Plance Plancy Address & Phone Report Plancy Subsequent Re					DIST. 3
1. Type of Well GAS  JAN 2 8 2008  Sureau or Land Management Farmington Field Office  BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Unit N (SESW), 230° FSL & 1625' FWL, Sec. 19, T29N, R7W, NMPM  11. Contry and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandoment Ab		Sundry Notices and Reports on Wells	S		
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8. Well Name & Number  8. Well Name & Number  8. Well Name & Number  San Juan 29-7Unit 1179  San Juan 29-7Unit 1179  API Well No.  30-039-30406  4. Location of Well, Footage, Sec., T, R, M  Unit N (SESW), 230' FSL & 1625' FWL, Sec. 19, T29N, R7W, NMPM  10. Field and Pool  Blanco MV/Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Type and System Cype of Plans  Action Program  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  14. 20:008 H&P 283. RIH w/8 3/4" bit. Tagged on cmt @ 229', D/O cmt & drilled ahead to 3300 on the Type of Type o	2.		Bureau or Land Management	7.	Unit Agreement Name
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Unit N (SESW), 230' FSL & 1625' FWL, Sec. 19, T29N, R7W, NMPM  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action    Type of Submission   Type of Action   Change of Plans   Non-Routine Fricturing   Non-Routine Fricturing   Non-Routine Fricturing   Non-Routine Fricturing   Non-Routine Fricturing   Casing Report   Water Shut off   Conversion to Injection  13. Describe Proposed or Completed Operations  1420/08 H&P 283. RIH w/8 3/4" bit. Tagged on cmt @ 229', D/O cmt & drilled ahead to 3300 interm TD 1/21/08. Circ hole. RIH w/80 jts, 7", 20#, J-55 ST&C csg & set @ 3286'. Pre-flush w/20 bbls mud clean II & 2 bbls FW. Lead 460 sx (980 cf - 175 bbls slurry) Premium Lite FM, w/.4% Sodium Metasilicate, 3% CACL2, 2, 5% fxx Cellophane flakes. Tail 71 sx (98 cf - 17 bbls slurry) Type III, w/1% CACL2, 2, 5% fxx Cellophane flakes. Tail 71 sx (98 cf - 17 bbls slurry) Fyre flush w/20 bbls cmt to surface @ 0500 hrs 1/22/08. WOC. 1/22/08 @ 1300 hrs PT csg to 1500#/30 mins - ok. J  1/22/08 RIH w/8 6 ½" bit. Tagged on cmt @ 3235' & D/O cmt. Drilled ahead to 7513' (TD). TD reached 1/23/08. Circ hole. RIH w/181 jx, 4 ½", 10.5/11.6#, ST&C/LT&C csg & set @ 7512'. Pre-flushed w/10 bbls chemwash & 2 bbls FW. Pumped 321 sx (636 cf - 113 bbls slurry) Premium Lite HS FM, w/1% FL-52A, 6.25#/sx LCM-1, 25#/sx Cellophane flake, 3% CD-32. Dropped plug & displaced w/120 bbls FW. Bumped plug to 1720#. ND BOP & NU WH. RD & released rig 1/25/08. PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report. ACCEPTED FOR RECORD Title   Regulatory Technicain   Date   1-28-08   APPROVED BY   Title   Regulatory Technicain   Date   1-28-08   APPROVED BY   Title   Title	- ⊿	Location of Well Footage Sec. T. P. M.			30-039-30406
Unit N (SESW), 230' FSL & 1625' FWL, Sec. 19, T29N, R7W, NMPM  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  X Subsequent Report  Abandonment  Altering Casing Repair  Casing Repair  Conversion to Injection  13. Describe Proposed or Completed Operations  1/20/08 H&P 283. RIH w/8 3/4" bit. Tagged on cmt @ 229', D/O cmt & drilled ahead to 3300 interm TD 1/21/08. Circ hole. RIH w/80 jts, 7", 20#, J-55 ST&C csg & set @ 3286'. Pre-flush w/20 bbls mud clean II & 2 bbls FW. Lead 460 sx (980 cf − 175 bbls slurry) Premium Lite FM, w/4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, 8% Bentonite, 4% FL-52A, 25#/sx Cellophane flake. Tail 71 sx (98 cf − 17 bbls slurry) Type III, w/1% CACL2, 2% FL-52A, 25#/sx Cellophane flakes. Dropped plug & displace w/130 bbls FW. Bumped plug to 1870#. Circ 50 bbls cmt to surface @ 0500 hrs 1/22/08. WOC. 1/22/08 @ 1300 hrs PT csg to 1500#/30 mins − ok. √  1/22/08 RIH w/ 6 ½" bit. Tagged on cmt @ 3235' & D/O cmt. Drilled ahead to 7513' (TD). TD reached 1/23/08. Circ hole. RIH w/181 jts, 4 ½", 10.5/11.6#, ST&C/LT&C csg & set @ 7512'. Pre-flushed w/10 bbsl chemwash & 2 bbls FW. Pumped 321 sx (636 cf − 113 bbls slurry) Premium Lite HS FM, w/1% FL-52A, 6.25#/sx LCM-1, .25#/sx Cellophane flake, 3% CD-32. Dropped plug & displaced w/120 bbls FW. Bumped plug to 1720#. ND BOP & NU WH. RD & released rig 1/25/08. PT will be conducted by the completion rig & recorded on the next report. ✓  14. I hereby certify that the foregoing is true and correct.  Signed Robert Factors of the Regulatory Technicain Date 1-28-08  Rhonda Rogers Title Regulatory Technicain Date 1-28-08  ACCEPTED FORECORD  Title APPROVAL, if any:	ᇽ.	Location of Wen, Poolage, Sec., 1, K, M		10.	Field and Pool
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment  Abandonment  Abandonment  Altering Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  1/20/08 H&P 283. RIH w/8 3/4" bit. Tagged on cmt @ 229', D/O cmt & drilled ahead to 3300 interm TD 1/21/08.  Circ hole. RIH w/80 jts, 7", 20#, J-55 ST&C csg & set @ 3286'. Pre-flush w/20 bbls mud clean II & 2 bbls FW. Lead  460 sx (980 cf - 175 bbls slurry) Premium Lite FM, w/4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, 8% Bentonite,  4% FL-52A, 25#/sx Cellophane flake. Tail 71 sx (98 cf - 17 bbls slurry) Type III, w/1% CACL2, 2.4% FL-52A, 25#.sx  Cellophane flakes. Dropped plug & displace w/130 bbls FW. Bumped plug to 1870#. Circ 50 bbls cmt to surface @ 0500  hrs 1/22/08. WOC. 1/22/08 @ 1300 hrs PT csg to 1500#/30 mins - ok. J  1/22/08 RIH w/ 6 ½" bit. Tagged on cmt @ 3235' & D/O cmt. Drilled ahead to 7513' (TD). TD reached 1/23/08. Circ hole.  RIH w/181 jts, 4 ½"; 10.5/11.6#, ST&C/LT&C csg & set @ 7512'. Pre-flushed w/10 bbls chemwash & 2 bbls FW. Pumped  321 sx (636 cf - 113 bbls slurry) Premium Lite HS FM, w/1% FL-52A, 6.25#/sx LCM-1, 25#/sx Cellophane flake, 3% CD-32.  Dropped plug & displaced w/120 bbls FW. Bumped plug to 1720#. ND BOP & NU WH. RD & released rig 1/25/08.  PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report.   ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  Title  Rhonda Rogers  Title Regulatory Technicain  Date  1-28-08  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  Title  ACCEPTED FOR RECORD  Title  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD		Unit N (SESW) 230' FSL & 1625' FWL, Sec. 19 T29N, R7W NMPM			Blanco MV/Basin DK
Type of Submission  Notice of Intent  Non-Routine Fracturing  Casing Repair  Non-Routine Fracturing  Non-Routine Fractu		0.101. (0.22.1.), 200-102.0-102.0-1.1.2,	200. 25, 2221, 10, 11, 11, 11, 12	11.	
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Rhonda Rogers Title Regulatory Technicain Date 1-28-08  (This space for Federal or State Office use)  APPROVED BY	1/2 RH 321 Dro	12/08 RIH w/ 6 ½" bit. Tagged on cmt @ 323 H w/181 jts, 4 ½", 10.5/11.6#, ST&C/LT&C of 1 sx (636 cf – 113 bbls slurry) Premium Lite Fopped plug & displaced w/120 bbls FW. Burn	5' & D/O cmt. Drilled ahead to 7513' (TD). csg & set @ 7512'. Pre-flushed w/10 bbsl ch HS FM, w/1% FL-52A, 6.25#/sx LCM-1, .25 caped plug to 1720#. ND BOP & NU WH. RI	emwash & #/sx Celloj D & releas	2 2 bbls FW. Pumped phane flake, .3% CD-32. ed rig 1/25/08.
(This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  ACCEPTED FOR RECORD	14	. I hereby certify that the foregoing is true	and correct.		
APPROVED BY Title Date	Sig	ned Thomas Decas	Rhonda Rogers Title Regulatory	Technica	in Date <u>1-28-08</u>
	ΑP	PROVED BY	Title		
			Ifully to make any department or agency of as to any matter within its jurisdict of MOCD		FARIENCTON FIELD OFFICE