

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 1 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

JAN 28 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 230' FSL & 1625' FWL, Sec. 19, T29N, R7W, NMPM

5. Lease Number
USA SF-078503
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7Unit
8. Well Name & Number
San Juan 29-7Unit 117N
9. API Well No.
30-039-30406
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

1/20/08 H&P 283. RIH w/8 3/4" bit. Tagged on cmt @ 229', D/O cmt & drilled ahead to 3300' interm TD 1/21/08. Circ hole. RIH w/80 jts, 7", 20#, J-55 ST&C csg & set @ 3286'. Pre-flush w/20 bbls mud clean II & 2 bbls FW. Lead 460 sx (980 cf - 175 bbls slurry) Premium Lite FM, w/.4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, 8% Bentonite, .4% FL-52A, .25#/sx Cellophane flake. Tail 71 sx (98 cf - 17 bbls slurry) Type III, w/1% CACL2, .2% FL-52A, .25#/sx Cellophane flakes. Dropped plug & displace w/130 bbls FW. Bumped plug to 1870#. Circ 50 bbls cmt to surface @ 0500 hrs 1/22/08. WOC. 1/22/08 @ 1300 hrs PT csg to 1500#/30 mins - ok. ✓

1/22/08 RIH w/ 6 1/4" bit. Tagged on cmt @ 3235' & D/O cmt. Drilled ahead to 7513' (TD). TD reached 1/23/08. Circ hole. RIH w/181 jts, 4 1/2", 10.5/11.6#, ST&C/LT&C csg & set @ 7512'. Pre-flushed w/10 bbls chemwash & 2 bbls FW. Pumped 321 sx (636 cf - 113 bbls slurry) Premium Lite HS FM, w/1% FL-52A, 6.25#/sx LCM-1, .25#/sx Cellophane flake, .3% CD-32. Dropped plug & displaced w/120 bbls FW. Bumped plug to 1720#. ND BOP & NU WH. RD & released rig 1/25/08.

PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1-28-08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report csg grades (4 1/2")

NMOCD

ACCEPTED FOR RECORD

JAN 29 2008

FARMINGTON FIELD OFFICE
BY TL Salinas