

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 26 2007

DIST. 3

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit M (SWSW), 1090' FSL & 0990' FWL, Sec. 7, T30N, R10W, SWSW
5. Lease Number
NMNM03195
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray J #1
9. API Well No.
30-045-09617
10. Field and Pool
Aztec PC/Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Tubing Repair & c/o fill

13. Describe Proposed or Completed Operations

12/19/07 MIRU Basic #1510. ND WH, NU BOP. PT-OK. Tagged Fill (36')

12/20/07 TIH w/Bailer & Bailed out fill. TOO H w/Bailer. TIH w/ 2 3/8" 4.7# tbg & set @ 5132' (New Setting Depth) ND BOP. NU WH. PT tbg-OK. RD Released Rig 12/20/07

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Walker Crystal Walker Title Regulatory Technician Date 12/26/2007

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JAN 25 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FAH _____ OFFICE
BY _____

NMOCD

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<div style="font-size: 24pt; font-weight: bold;">ConocoPhillips</div>		<div style="font-size: 18pt; font-weight: bold;">Daily Completion and Workover</div> <div style="font-size: 18pt; font-weight: bold;">SUNRAY J #1</div>				<div style="font-weight: bold;">Report # 2: Report Date: 12/20/2007</div>							
API / UWI 3004509617		Surface Legal Location 1090' FSL 990' FWL 07-030N-010W		Field Name BLANCO MV (PRO) #0078		BU/JV LOWER 48 - SJBU		Latitude (DMS) 36° 49' 18.408" N		Longitude (DMS) 107° 55' 47.352" W			
Well Type		Well Configuration Type		Original KB Elevation (ft) 6,148.00		KB-Ground Distance (ft) 11.00		KB-CF (ft) 6,148.00		ConocoPhillips WI (%) 0.00			
Primary Job Type ROD & TUBING REPAIR						Secondary Job Type							
Objective													
Contractor BASIC ENERGY SERVICES								Rig Name/No BASIC 1510					
AFE / RFE / Maint.# LOE		Total AFE Amount			Daily Cost Total 7,182.98			Cumulative Cost 15,825.96					
Weather CLEAR		T (°F) 40.0		Road Condition WET		Tubing Pressure (psi)		Casing Pressure (psi) 160.0		Rig Time (hrs)			
Supervisor				Title				Mobile					
BENT PAT, D&C DIRECTOR				D&C DIRECTOR				505-320-1696					
VOECKS DAN, D&C MANAGER				D&C MANAGER				505-320-1497					
TERWILLIGER STAN, D&C SUPERINT				D&C SUPERINT				505-320-5921					
ROBINSON JAMIE, ONSITE SUPERVISOR				ONSITE SUPERVISOR				505-320-5590					
Time Log													
Start Time	End Time	Dur (hrs)	Trbl Class		Operation								
06:00	07:00	1.00			ROAD CREW TO LOCATION.								
07:00	07:30	0.50			HOLD SAFETY MEETING. TOPIC; JSA BAILING OPERATIONS								
07:30	08:00	0.50			BLOW DOWN WELL. 160 PSI ON CASING.								
08:00	09:30	1.50			TRIP IN WELL WITH BAILER.								
09:30	10:00	0.50			BAIL 36' DOWN TO PBTD.								
10:00	11:30	1.50			TRIP BAILER OUT OF WELL.								
11:30	13:00	1.50			TRIP TUBING IN WELL. PRESSURE TEST EVERY TEN STANDS TO 1,500 PSI.								
13:00	13:30	0.50			FISH STANDING VALVE.								
13:30	14:30	1.00			NIPPLE DOWN BOP. NIPPLE UP WELLHEAD.								
14:30	15:30	1.00			TRIP IN ROD STRING. SPACE OUT RODS.								
15:30	16:00	0.50			LOAD, PRESSURE TEST TUBING TO 500 PSI. CHECK PUMP ACTION.								
16:00	17:00	1.00			RIG DOWN RIG. RELEASE TO PAYNE 11 S. SUMMARY; CHANGED 4 JOINTS OF 2 3/8. ADDED ONE JOINT TO STRING TO LAND @ 5,132'. BAILED 36' OF FILL. NOTIFIED LEASE OPERATOR. PUT WELL IN SERVICE.								
Report Fluids Summary													
Fluid		To well (bbl)		From well (bbl)		To lease (bbl)		From lease (bbl)					
Safety Meetings / Operational Checks													
Time	Description			Type			Comment						
07:00	JSA			AUDITS			JSA BAILING OPERATIONS.						
Logs													
Date	Type			Top (ftKB)			Btm (ftKB)			Cased?			
										No			
Perforations													
Date	Zone			Top (ftKB)			Btm (ftKB)			Current Status			
Other In Hole													
Description			Run Date			OD (in)			Top (ftKB)			Btm (ftKB)	
Cement													
Description			Start Date						Cement Comp				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03195	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SUNRAY J 1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T30N R10W SWSW 1090FSL 0990FWL 36.82178 N Lat, 107.92979 W Lon		9. API Well No. 30-045-09617-00-11	
		10. Field and Pool, or Exploratory AZTEC PC/ BLANCO MV	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PULLED PUMP, REPLACED BAD TUBING AND RERAN TUBING (NEW SETTING DEPTH)

7/1/04 MIRU TJR #5. Unseat pump. Pumped hot water to release stuck tbq, had to acidize w/250 gal 20% HCL w/triple inhibitor to pull tbq free. TOOH w/tubing. Found 7 jnts bad tbq. Replaced them. Fished valve. Pumped another 250 gal 20% HCL to free rest. LD tbq. RIH w/2-3/8", 4.7# tbq & landed @ 5077' w/SN @ 5039'. RD floor. ND BOP, NU WH. RU to run rods. RIH w/RHAC-Z pump and rods. Spaced out. Load tbq & PT to 1500# - OK. RU horsehead. RD & released rig @ 7/6/04.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #32908 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/03/2004 (045XM1811SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/03/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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