submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### RECEIVED

DIST.3

DEC 2 6 2007

	Sundry Notices and Reports on Wells	Bureau of Land Management Farmington Field Office	_			
_		5.				
1.	Type of Well GAS	6.	NMNM03195 If Indian, All. or Tribe Name			
2.	Name of Operator	7.	Unit Agreement Name			
	BURLINGTON RESCURCES OIL & GAS COMPANY LP					
 3.	Address & Phone No. of Operator	8.	Well Name & Number			
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Sunray J #1 API Well No.			
4.	Location of Well, Footage, Sec., T, R, M		30-045-09617			
		10	. Field and Pool			
	Unit M (SWSW), 1090' FSL & 0990' FWL, Sec. 7, T30N,	R10W. SWSW	Aztec PC/Blanco MV			
		11	. County and State San Juan Co., NM			
12.	CHECK APPROPRIATE BOX TO INDICATE NATURI Type of Submission Type of Action	E OF NOTICE, REPORT, OTHE	R DATA			
	Notice of Intent  Notice of Intent  Recompletion  X Subsequent Report  Plugging  Casing Repair  Final Abandonment  Altering Casing	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut off  Conversion to Injection	X Other – Tubing Repair & c/o fill			
13.	Describe Proposed or Completed Operations					
	19/07 MIRU Basic #1510. ND WH, NU BOP. PT-OK. Tagg 20/07 TIH w/Bailer & Bailed out fill. TOOH w/Bailer. TIH BOP. NU WH. PT tbg-OK. RD Released Rig 12/20/07	w/ 2 3/8" 4.7# tbg & set @ 5132' (N	New Setting Depth) ND			
	•					
 14 Sig	ned Crystal Walker Crystal Walker	Fitle Regulatory Technician Date	2 12/26/2007			
			ACCEPTED FOR RECORD			
	nis space for Federal or State Office use) PROVED BYTitle		Date AN 2 5 cons			
CC	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department.	on or were viol	FAHIMING A JOHNICE BY			

NMOCD



### ConocoPhillips

# Daily Completion and Workover SUNRAY J #1

API/UV	VI	Surface Legal	Location	Field Name	BU/JV		Latitude (DM		Longitude (DMS)
300450		1090' FSL 990' FW			0078 LOWER 4		36° 49' 18.4		107° 55' 47 352" W
Well Typ	De .	Well Configura	ition Type	Original KB Elevation (f 6,148.00	ft) KB-Ground Dis	٠,	KB-CF (ft) 6,1	48.00	ConocoPhillips WI (%) 0.00
	Job Type			<u> </u>	Secondary Job	Туре			January and the second
ROD & Objectiv	TUBING REPAIR			100 to 100 100 100 100 to 100					
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Contrac BASIC	tor ENERGY SERVIC	ES					Rig Name/No		C 1510
AFE / RI	FE / Maint.#		Total AFE Am	ount	Daily Cost Tota			Cumulative C	ost
Weather	LOE		T (°F)	Road Condition		8,642.98	ssure (psi)   Ca	sing Pressure	8,642.98 (psi)   Rig Time (hrs)
CLOUD		and the second of the second	40.0	WET		0.		160.0	
	PAT, D&C DIRECT		Messaniek	D&C DIRECTOR	I diffe		505-320-169		bile in the state of the state
THE SECRETARY AND	SIDAN D&C MAN	the bolometer with the second of the second of		D&C MANAGER		思潮解码	A CONTRACTOR CONTRACTOR	97/2013/6/5	
	LLIGER STAN, DA			D&C SUPERINT ONSITE SUPERVISO	OR SEE SEE SEE		505-320-592		
Time L	og · · · · · · ·								
Start;Tir 09:00	ne'≲ ©End,Time∰ ⊈∫.[ 10:00	0ur (hrs) 😂 💸 🐧	Trbl Class		TO LOCATION F				
10:00	10:30	0.50		HOLD SAF	ETY MEETING. TO			RIG, AND EC	UIPMENT.
10:30 11:30	11:30	0.50		RIG UP RIG					
12:00	13:30	1.50		TRIP ROD	STRING OUT OF				
13:30 16:00	16:00 18:00	2.50			OWN WELLHEAD. F FILL. TALLEY TU				LE UP BOP. TEST BOP.
- STAPAGET.	Fluids Summary	A SPACE A ANTO ASSESSED A		TAG 30 OI	TILL TALLET TO	Marie Co.	OF WELL. S	A SA A A	ONOT DOWN.
	感 ,Fluid 粤门。		To well (bbl)	6 - 50a7 A 70800 F	rom well (bbl)		To lease (bbl)		From lease (bbl)
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Time	Por Carlotte Bank	Description		AUDITO	Туре				ent
10:00	JSA			AUDITS		J.	SA RIGGING	OP HIG, AND	EQUIPMENT.
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Stg. No.	StagerT	/pe		Top (flKB)		Btm (ftKB)			V.clean (bbl)
							antigen a		
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Camen									
Cemen Signal	Description	PARENI	FREIENTS M. M.S.	eriye Pamas Gar	Start Date		Sand Cross	1845 1459	Cement Comp

#### ConocoPhillips

#### Daily Completion and Workover

#### SUNRAY J #1

Report # 2; Report Date: 12/20/2007.

API/UWI	- 4 - m	Surface Lega		Field Name	BU/JV		Latitude (DN	•	Longitude (I	•
3004509 Well Type		Well Configu	WL,07-030N-010W		LOWER 4		36° 49′ 18.	408" N	107° 55' 47	
wen type		wen comigu	ration type	Original KB Elevation (f	t) KB-Ground Di	, ,	KB-CF (ft)	148.00	ConocoPhill	0.00
Primary Job Type			0,110.00	Secondary Jol					7.00	
	UBING REPAI	R			ososmaan, son	. , , p.c				
Objective		<u></u>		· · · · · · · · · · · · · · · · · · ·						
Contracto		110E0					Rig Name/N		010.4540	
AFE / RFE	NERGY SERV	ICES	Total AFE Am	nount	Daily Cost Tot		BASIC 1510 Cumulative Cost			
AI	LOE		TOTAL AIT	ioont	Daily Cost Tot	7,182.98		Cumulativ	15,825.96	
Weather			T (°F)	Road Condition		•	ssure (psi) C	asing Pressi	ure (psi) Rig Tin	
CLEAR			40.0	WET				160.0		
	T, D&C DIREC		<b>新华生工作的</b> 企	D&C DIRECTOR	(ATitle 75 (APPENDIC	。1946年1945年	505-320-16		"Mobile	ARIMORETE.
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Time Lo	TAKKA		\$27% <b>年</b> 36		<b>多数对外的</b>			ELZEN		
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07:00 07:30	07:30 08:00	0.50			ETY MEETING. T VN WELL. 160 PS	,		ERATIONS		····
08:00	09:30	1,50			LL WITH BAILER		NG.			
09:30	10:00	0.50			WN TO PBTD.	1.				
10:00	11:30	1.50			R OUT OF WELL					
11:30	13:00	1.50			IG IN WELL. PRE		ST EVERY 1	EN STAND	S TO 1,500 PS	۶۱.
13:00	13:30	0.50		FISH STAN	DING VALVE.					
13:30	14:30	1.00			WN BOP. NIPPL					
14:30	15:30	1.00			D STRING, SPAC					
15:30 16:00	16:00 17:00	0.50 1.00				G. RELEASE TO PAYNE 11 S. SUMMARY; CHANGED 4				
16.00	17.00	1.00		JOINTS OF	2 3/8. ADDED OI EASE OPERATO	NE JOINT T	O STRING T			
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Safety M	eetings / Oper	ational Check	S			护护的			Year and	
Time 🖔	B. 1986 医混乱 San 1987 图 6	Description)	NEW MERCEN	统体 2005年2月2日 - 1000年1	Пуре	· 1000年		- The street Co	omment 40 A 3 A 4 A 5 A	
07:00	JSA	i siene e e e e e e e e	erroservalo ar in	AUDITS	ter e oran a com	J. Stranger	ISA BAILING	OPERATIO	ONS.	District
Logs				few as a second						<b>新科技</b>
T. Paris I	Date	THE PERSON	计1640年17月2日	Type San American		Top (t	tKB)	"说的'香草	Btm (ftKB)[[[]][[]][[]][]	7
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	V 181104476	variation of	《古籍籍》的"政治"			46.25.35.00x25	THE A VOICE			
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Stg	Stage	Type		Top (ftKB)		Bim (ftKB)		<b>计分辨</b> 30	V clean (bbl)	
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Other in	Hole	. X.24/10/1	23445		VALUE COL			RECEIVED	WE WOULE	
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Cement										
	Descriptión,		A Section of the section		Start Date	ur. Rina	特别是自由		Cement Comp	元等等16万元。
			l							

Form 3160-5

FORM APPROVED

(August 1999)	DEPARTMENT OF THE BUREAU OF LAND MANA	ОМВ	OMB NO 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMNM03195				
	DRY NOTICES AND REPO						
Do not us abandone	se this form for proposals to d well. Use form 3160-3 (AF	o drill or to re-enter and T PD) for such proposals.	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN	I TRIPLICATE - Other instru	ctions on reverse side	7. If Unit or CA/Ag	reement, Name and/or No.			
I. Type of Well			8. Well Name and N	0.			
Oil Well Gas Well			SUNRAY J 1				
2. Name of Operator BURLINGTON RESOUR	Contact:	TAMMY JONES E-Mail: twimsatt@br-inc.com	9. API Well No. 30-045-09617	-00-61)			
3a. Address PO BOX 4289 FARMINGTON, NM 874		3b. Phone No. (include area co Ph: 505.599.4068	de) 10 Field and Pool, AZTEC PC/ B				
4. Location of Well (Footage,	Sec., T., R., M., or Survey Description	on)	11. County or Parisi	h, and State			
Sec 7 T30N R10W SWS 36.82178 N Lat, 107.929			SAN JUAN CO	MA, YTAUC			
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off			
_	Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other Workover Operations			
☐ Final Abandonment Not		☐ Plug and Abandon	☐ Temporarily Abandon	workover Operations			
	Convert to Injection	Plug Back	☐ Water Disposal				
If the proposal is to deepen din Attach the Bond under which following completion of the in testing has been completed. Federmined that the site is read PULLED PUMP, REPLA 7/1/04 MIRU TJR #5. UI 20% HCL w/triple inhibitor Fished valve. Pumped a landed @ 5077' w/SN @	ectionally or recomplete horizontally the work will be performed or provide volved operations. If the operation rinal Abandonment Notices shall be fly for final inspection.)  CED BAD TUBING AND REFINSE TOOH WITH THE PROPERTY OF THE PROPER	y, give subsurface locations and mere the Bond No. on file with BLM/k esults in a multiple completion or riled only after all requirements, incomments and the subsurface of t	to acidize w/250 gal Replaced them. ", 4.7# tbg & w/RHAC-Z pump and g @ 7/6/04.	tinent markers and zones. be filed within 30 days 160-4 shall be filed once			
14. Thereby certify that the long	Electronic Submission For BURLINGTON R	#32908 verified by the BLM W ESOURCES O&G CO LP, sen cessing by STEVE MASON or	t to the Farmington				
Name (Printed/Typed) PAT	SY CLUGSTON	Title SR. R	EGULATORY SPECIALIST				
Signature (Elect	ronic Submission)	Date 07/09	/2004				
	THIS SPACE F	OR FEDERAL OR STATI	OFFICE USE				
Approved By ACCE	. <b></b>	TitlePETROL	N MASON EUM ENGINEER	Date 08/03/2004			
Conditions of approval, if any, are coertify that the applicant holds legate which would entitle the applicant to	attached. Approval of this notice dod or equitable title to those rights in to conduct operations thereon.	he subject lease	Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.