Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240				March 4, 2004 WELL API NO.	
<u>District II</u>	OIL CONSERVATION DIVISION			30)-045-09977
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease
000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505				RCVD JAN 29 '08	
SUNDRY NOTICES AND REPORTS ON WELLS					or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				OIL CONS. DIV. Zella Calloway	
PROPOSALS.) 1. Type of Well:				8. Well Number	<u> </u>
Oil Well Gas Well X Other				8. Well Number Fig. 3	
2. Name of Operator				9. OGRID Number	
Burlington Resources Oil & Gas Company LP 3. Address of Operator				14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Basin DK	
4. Well Location					
Unit Letter A: 845 feet from the North line and 835 feet from the East line					
Section 2 Township 20N Dance D11W NMDM Sen Juan County					
Section 3 Township 30N Range R11W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
5758' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	П	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆	ABANDONMENT
TOLE ON ALTEN ONO INC	COMPLETION		CEMENT JOB		
OTHER			OTHER: Tubing	g Repair	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
1/9/08 MIRU Drake. BWD. Pump 15 bbls 2% KCL. ND WH, NU BOP. Start out of hole w/2 3/8" tbg., production packer, pin Collar. PU RBP. TIH on tbg, set plug & POOH. Load csg w/2% KCL. RD floor, ND BOP. ND Tbg HD. NU new Tbg DH. PT					
Csg seal to 1500# - good test. NU BOP. RU floor & flow lines.					
1/11/08 RIH w/tbg, retrieve RBP. POOH LD tbg & tools. PU 3 7/8" bit, PU 2 3/8" tbg RIH to 4935'. Unload hole w/air. PU tbg.					
RIH tag btm @ 6836'. 121' fill to PBTD. POOH abv. Perfs. RU to air, unload hole, circ clean. 1/14/08 BWD to flowback tank. RIH w/bit to BTM. RIH w/bit, tag fill @ 6836' PU swivel. RU air unit, unload hole, circ to PBTD					
6957' circ hole. LD swivel, POOH w/bit. PU BHA, RIH broaching 219 jts tbg. RIH w/standing valve. PT tbg to 1000# - good test.					
Retrieve SV. 1/16/08 BWD Land 219 jts 2 3/8" 4.7# J-55 @ 6815'. RD floor, ND BOP, NU WH. RU air. Pump off ex check. Unload hole.					
Purge tbg & csg. RD rig & equipment.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .					
SIGNATURE Micros TITLE Regulatory Technician DATE 1/28/08					
Type or print name Tracey N. Monroe E-mail address:Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752					
(This space for State use)					
Deputy Oil & Gas Inspector.					
Deputy Oil & Gas Inspector, District #3 - DATE FEB 0 4 2008					
APPPROVED BY / · · · · · · · · · · · · · · · · · ·	nueva 1	ITLE			DATE - LD 0 ± 2000