

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED **DIST. 3**
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator **Four Star Oil & Gas Company (131994)** (c/o Alan W. Bohling, Rm 4205)3a Address
15 Smith Road Midland, Texas 797053b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

**1980' FSL & 1250' FEL
UL I, NWSE, Sec. 12, T-27-N, R-09-W****JAN 28 2008**

Bureau of Land Management

5 Lease Serial No

I-149-IND-8465

6 If Indian, Allottee or Tribe Name

Navajo-Allottee

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Blanco #2-A (17659 Property Code)

9 API Well No

30-045-24526

10 Field and Pool, or Exploratory Area

Blanco-Mesaverde/Otero-Chacra

11 County or Parish, State

San Juan County, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-complete in Otero
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	-Chacra & DHC with
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Blanco-Mesaverde

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company respectfully submits this Subsequent Report (late filing oversight, to complete well records) of pulling production equipment, perforating and fracture treating the Chacra zone, then equip and Downhole Commingle (DHC) produce the Blanco-Mesaverde (72319) & Otero-Chacra (82329) zones within this wellbore (by DHC # 2617 AZ, appr'd 6/21/2007) as per the following:

28-Sep-07, MIRU WO RIG

1-Oct-07, BLED DOWN TO RIG PIT. ND WELLHEAD. NU BOP'S. RU RIG FLOOR & POWER TONGS. MIRU HIGH TECH BOP TESTER. TEST BOP'S TO 1,800 PSI HIGH & 200 PSI LOW. RDMO BOP TESTER. TOOH WITH TBG, SN & NOTCHED COLLAR. MIRU CATWALK & PIPE RACKS. UNLOADWS. REMOVE THREAD PROTECTORS & TALLY TBG.

2-Oct-07, SICP 100 PSI. BLED DOWN TO FLOWBACK TANK. PU, TALLY, RABBIT & TIH W/66 JTS 3-1/3", N-80 WORK STRING. TOOH & STAND BACK W/ 66 JTS 3-1/2" TBG. MIRU WIRELINE UNIT. TIH WITH 3.75" GUAGE RING TO 3,600'. TOOH W/ GUAGE RING. TIH W/ 4-1/2" CBP. SET CBP @ 3,500'. LOADED CSG W/ 107 BBLs 2& KCL & PRESS TESTED TO 500 PSI FOR 15 MIN. TESTED OK. RELEASED PRESS. TIH W/ GR/CCL/CBL TOOL & LOG F/ 3,500' TO SURFACE. RIH W/ PERF GUNS & PERF CHACRA FORMATION F/ 2953' - 2956', 2960' - 2970', 2992' - 2998', 3112' - 3120', 3125' - 3130' (TOTAL 64, .41" HOLES). RDMO WLU.

(See attached Continuation Page 2 & Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Alan W. Bohling**Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

01/21/2008**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lands, which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD**JAN 30 2008****FARMINGTON FIELD OFFICE****NMOC**

BLANCO # 2-A

(API # 30-045-24526)

1980' FSL & 1250' FEL

UL I, NWSE, Sec. 12, T-27-N, R-09-W

San Juan County, New Mexico

3-Oct-07, SICP 0 PSI OWU TO FLOWBACK TANK PU & TIH W/ 4-1/2" FRAC PKR, 2 JTS 2-3/8", 4 70#, N-80 TBG, P-110 XO & 65 JTS 3-1/2", 9 30#, N-80 TBG MIRU STINGER RAC STACK SET 4-1/2" FRAC PKR @ 2,147' W/ 15K COMPRESSION. APPLY 400 PSI TO ANNULUS SWI SDFN

8-Oct-07, MIRU FRAC & NITROGEN EQUIPMENT BREAK DOWN & ACIDIZE & BALLOFF FORMATION W/ 2,000 GALS. 15% HCL & 96 BIO-BALL SEALERS SHUT DOWN FOR 30 MINUTES FOR BALLS TO DISSOLVE **FRAC @ AN AVG RATE OF 35.3 BBLS/MIN & AVG QUALITY 68.5%. PLACED 860 SACKS 16/30 BASF SAND IN FORMATION.** RDMO FRAC EQUIP. FLUSHING OUT BLENDER & SURFACE TREATING LINES. MIRU FLOWBACK MANIFOLD MIRU FLOWBACK CREW RELEASED RIG CREW SITP 3,500 PSI OWU ON 1/8" CHOKE WELL FLOWED FLOWED LOAD WATER. TBG PSI FELL TO 0 PSI. SWI TO ALLOW WELL TO PRESSURE UP

9-Oct-07, WELL DIED AFTER FLOWING 1 HOUR. SHUT WELL IN TO SEE IF WOULD BUILD PSI. RD FLOWBACK LINES MIRU SLICKLINE UNIT. MIRU PUMP TRUCK PRESS TESTED SURFACE LINES TO 4500 PSI PRESS TESTED SL LUBRICATOR TO 3500 PSI PUMPED DOWN 3-1/2" TBG W/ 17 BBLS 2% KCL WATER & CAUGHT PRESS RIH W/ 1 5" BLIND BOX. TAGGED FILL @ 1943' POOH W/ BLIND BOX. RDMO SL UNIT PRESS UP ON TBG TO 3500 PSI & SHUT IN. RDMO PUMP TRUCK MIRU FLOWBACK LINES OWU, WELL BLED DOWN IMMEDIATELY WELL FLOWED SMALL AMOUNTS OF WATER SPORADICALLY

10-Oct-07, SITP 0 PSI SICP 440 PSI OPENED TBG UP TO FLOWBACK TANK. NO FLOW

11-Oct-07, SICP 400 PSI SITP 0 PSI. MIRU PIPE RACKS. LD TBG RDMO RIG

10/12/2007 - 17-Oct-07, WAIT ON COILED TBG UNIT

18-Oct-07, MIRU RIG & CTU. RU FLOWBACK MANIFOLD & FLOWBACK TANK

19-Oct-07, RIG UP INJECTOR HEAD, BOP'S & LUBRICATOR RU MUD MOTOR & 2-7/8" BIT BREAK CIRC W/ PUMP PSI TESTED LUBRICATOR TO 3,500 PSI TESTED OK RELEASED PRESS TIH W/ 2-7/8" BIT, MUD MOTOR & 1-1/4" COILED TBG TAGGED @ 2,030' DO F/ 2,030' TO 2,080'. CIRC @ 2,080' FOR 30 MINUTES POOH W/ BIT TIH W/ 1-7/8" BIT, 1-11/16" MUD MOTOR & 1-1/4" COILED TBG. DO TBG F/ 2,080' TO 2,155'. CIRC CLEAN. DID NOT SEE ANY PRESS TOOH W/ BHA RDMO CTU

22-Oct-07, SITP 0 PSI OWU TO FLOWBACK TANK PU 2-3/8" TBG IN STANDS & PUT IN DERRICK. RD STINGER FRAC STACK. RU RIG FLOOR & POWER TONGS TOOH & LD W/ 3-1/2" TBG, 2 - JTS 2-3/8" TBG & 4-1/2" PKR

23-Oct-07, SICP 0 PSI OWU TO FLOWBACK TANK TIH W/ 3-7/8" MILL, BIT SUB & TBG & 2-3/8" STRING FLOAT. TAGGED FILL @ 2,608'. LD 10 JTS 2-3/8" TBG RU 2.5 POWER SWIVEL. RU FLOWBACK LINES. PSI TEST SURFACE LINES OPEN UP STRING FLOAT & RELIEVE PRESS TOOH W/ BHA. CO STRING FLOAT. TIH W/ STRING MILL, BIT SUB & 40 JTS BREAK CIRC W/ AIR FOAM UNIT BWD SHUT DOWN AIR

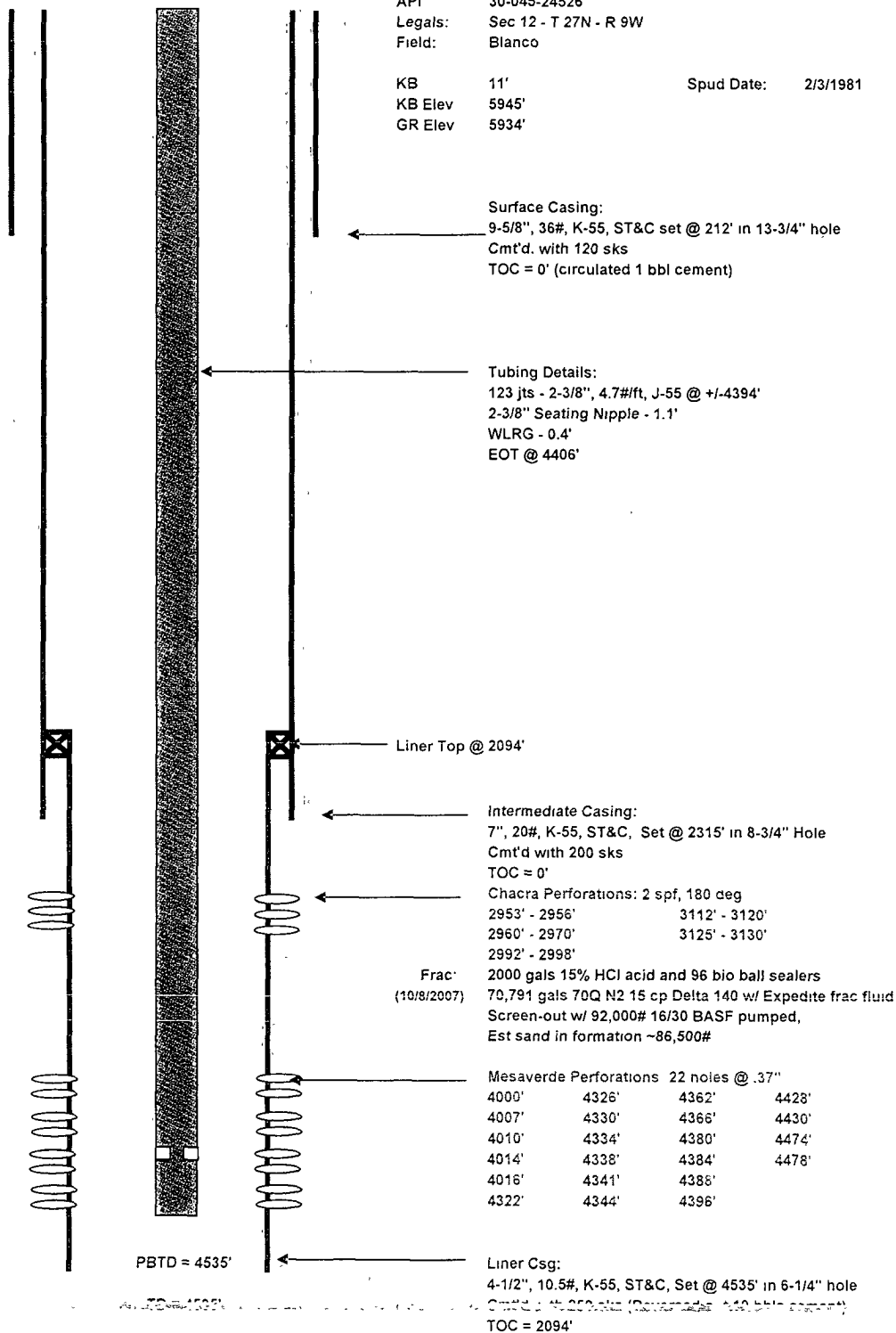
24-Oct-07, SICP 0 PSI OWU TO FLOWBACK TANK. CONTINUE TIH W/ 3-7/8" MILL, BIT SUB & TBG. RU 2.5 POWER SWIVEL. BREAK CIRC W/ AIR FOAM UNIT CO F/ 2608' TO 2864' WELL CAME AROUND SHUTIN 3" FLOWLINE & SWITCHED TO 1/2" CHOKE WELL FLOWING SAND & GAS @ 500 PSI PUMPED DOWN TBG W/ 50 BBLS 2% KCL WATER & KILLED WELL. PUIC ABOVE LINER TOP W/ TBG. BREAK CIRC W/ AIR FOAM UNIT TO KICK WELL OFF WELL BEGAN FLOWING @ 400 PSI, CLIMBED TO 500 PSI RECOVERED ALL FLUID USED TO KILL WELL RECOVERED 40 BBLS LOAD WATER. MIRU FLOWBACK CREW.

25-Oct-07, FLOWED WELL @ 400 PSI. OPENED UP 3/4" CHOKE AND BWD WELL MADE 54 BBLS LOAD WATER OVER NIGHT. RDMO CHOKE MANIFOLD RU 2 - 3" LINES TO FLOWBACK TANK TIH W/ 3-7/8" MILL, BIT SUB & 2-3/8" TBG TAGGED FILL @ 3228'. RU 2.5 POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT CO F/ 3228' TO CBP @ 3500' DO CBP @ 3500' TIH W/ 2-3/8" TBG TAGGED @ 4338'. RU 2.5 POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT. DO & CO TO PBTD @ 4,535' SHUT DOWN AIR TOOH W/ TBG & BHA. TIH W/ 2-3/8" WL RE-ENTRY GUIDE, 2-3/8" SN & 2-3/8" TBG.

26-Oct-07, SICP 340 PSI SITP 340 PSI BLED DOWN TO FLOWBACK TANK. MIRU SL UNIT RIH W/ TBG BROACH TO SN TOOH W/ TBG BROACH RIH W/ LOGGING TOOL. RUN POST FRAC LOG TOOH W/ LOGGING TOOL. RDMO SLU LAND TBG W/ TBG HANGER AS FOLLOWS; 2-3/8" WL RE-ENTRY GUIDE, 2-3/8" SN & 137 JTS 2-3/8", 4 7#, J-55, EUE TUBING. **EOT @ 4,406'**. RD RIG FLOOR & POWER TONGS ND BOP'S. NU WH. RDMO RIG



Blanco 2A
San Juan County, New Mexico
Current Well Schematic as of 27Oct07



Prepared by: Joy Leopold
 Date: 4/27/2007

Revised by: Cuong Truong
 Date: 10/27/2007