

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 25 2008

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

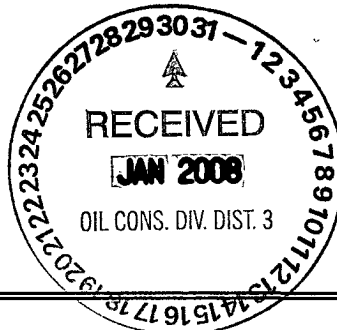
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MDA 701-98-0013
2. Name of Operator Black Hills Gas Resources, Inc.		6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe
3a. Address P.O. Box 249 Bloomfield, NM 87413	3b. Phone No. (include area code) 505-634-1111	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1790' FNL & 1930' FEL (SWNE) Unit G Sec 8, T28N, R2W		8. Well Name and No. Jicarilla 28-02-08 #23
		9. API Well No. 30-039-29311
		10. Field and Pool, or Exploratory Area E. Blanco PC, Basin FRTC & Burro Canyon Tertiary
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamatment, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources has plugged and abandoned this well as per the attached information. Plugs set were: 3758' to 3242' (92.4 cu ft), 3242' to 3087' (33 cu ft), 2310' to 2149' (21.1 cu ft), and 319' to 10' (46.2 cu ft). The P&A was completed Jan 23, 2008. The complete P&A report dated Jan 24, 2008 is attached.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Loren Diede

Title

Consultant (Agent)

Signature

Date

24-Jan-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JAN 29 2008
FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc.
Jicarilla 28-02-08 #23

January 24, 2008
Page 1 of 2

1790' FNL & 1930' FEL, Section 8, T-28-N, R-2-W
Rio Arriba County, NM
Lease Number: MDA 701-98-0013
API #30-039-29311

Plug and Abandonment Report

Notified JAT - BLM / NMOCD on 1/16/08

Work Summary:

01/17/08 MOL and RU. SDFD.

01/18/08 Check well pressures: casing, 900 PSI; tubing, 1100 PSI; bradenhead, 0 PSI. Blow down casing to 0 PSI in 20 minutes. Blow down tubing for 2 hours; 150 PSI. Load tubing with 25 bbls of water. Tubing on vacuum. ND wellhead. PU on tubing. LD donut. Release packer. PUH 10' on tubing; RIH 15'. NU BOP and test. Shut in well. SDFD.

01/20/08 Check well pressures: casing, 580 PSI; tubing, 320 PSI. Blow down casing in 10 minutes. Blow down tubing in 30 minutes. Shut in well. SDFD.

01/21/08 Check well pressures: tubing and bradenhead, 0 PSI; casing, 40 PSI. Blow down well. TOH and tally 112 joints 2.375" tubing, on/off tool, 5.5" packer, 4 joints 2.375" tubing F-nipple and 1 joint 2.375" tubing, 3684' total. TIH with tubing and plugging sub to 3758'. Rod Velarde, JAT – BLM representative, approved procedure change. Test popoff valve, OK.

Plug #1 spot 70 sxs Type III cement (93 cf) inside casing from 3758' up to 3050' to isolate the Pictured Cliffs and Fruitland Coal perforations, cover the Kirtland and Ojo Alamo tops, and fill the Nacimiento perforations.

No circulation out casing valve during plug or displacement. Shut in well. WOC overnight. SDFD.

01/22/08 Open up well, no pressures. TIH with tubing and plugging sub and tag cement low at 3242'. Load tubing with 40 bbls of water. Some circulation out casing valve at 30 bbls; stopped circulating at 32 bbls.

Plug #1a spot 25 sxs Type III cement (33 cf) with 2% CaCl₂ inside casing from 3242' up to 2990' to cover the Ojo Alamo top.

Circulation out casing valve on displacement. TOH and LD tubing. Shut in well and WOC. Cement sample hard. TIH with tubing and plugging sub and tag cement at 3087'. PUH to 2310'. Load hole with 3 bbls of water. Load casing with 30 bbls of water. Pressure test casing to 500 PSI, held OK for 5 minutes. Load bradenhead with ¾ bbl of water. Pressure test bradenhead to 300 PSI, held OK.

Plug #2 spot 16 sxs Type III cement (22 cf) inside casing from 2310' up to 2149' to cover the Nacimiento top.

PUH with tubing. Shut in well. SDFD.

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Work Summary – Continued:

01/23/08 Open well, no pressure. Remove freeze from airlines on rig. TIH with tubing open-ended to 319'. Load hole with 4 bbls of water. Pressure test casing to 600 PSI, held OK.

Plug #3 mix and pump 35 sxs Type III cement (47 cf) down the 5.5" inside casing from 319' to surface, circulate good cement out casing valve.

TOH and LD all tubing. ND BOP. Found cement down 12' in 5.5" casing. Monitor atmosphere and issue Hot Work Permit. Cut off wellhead. Found cement down 10' in the bradenhead.

Mix 25 sxs Type III cement and install P&A marker.

RD. MOL.

Rod Velarde, JAT – BLM representative, was on location.

Jicarilla 28-02-08 #23

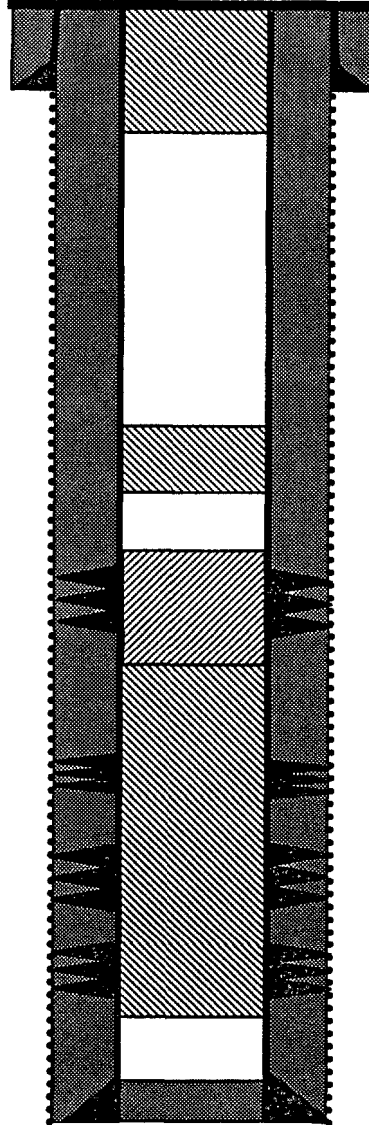
Actual P&A

Today's Date 1-24-08

Basin Fruitland Coal / East Blanco Pictured Cliffs /
Burro Canyon Tertiary Nacimiento
1790' FNL & 1930' FEL, NE, Section 8, T-28-N, R-2-W
Rio Arriba County, NM / API #30-039-29311

Spud: 12/11/04
Completion: 5/6/05
Elevation: 7333' GI
7346' KB
San Jose @ 13'

12.25" hole



TOC @ Surface, Circulate 40 bbls

8.625" 24#, Casing set @ 266'
Cement with 175 sxs (Circulated to Surface)

Plug #3: 319' - 10'
35 sxs 46.2 cu ft Type III
cement

Plug #2: 2310' - 2149'
16 sxs Type III cement, 16
sxs 21.1 cu ft

Nacimiento @ 2260'

Nacimiento Perforations:
3166' - 3220'

Plug #1A: 3242' - 3087'
(tagged top) 25 sxs 33 cu
ft Type III cement

Ojo Alamo @ 3256'

3559' - 3561' , 8 holes
shot in error

Plug #1: 3758' - 3242'(tagged
top)
Type III cement, 70 sxs, 92.4
cu ft.

Kirtland @ 3579'

Fruitland @ 3640'

Fruitland Coal Perforations:
3641' - 3661'

Pictured Cliffs @ 3674'

Pictured Cliffs Perforations:
3678' - 3756'

5.5" 17#, J-55 Casing set @ 3818'
Cemented with 650 sxs,
Circulate 40 bbls to surface

7.875" hole

TD 3835'
PBTD 3795'