Form 3160-4 UNITED STATES (February 2006) FORM APPROVED OMBNO 1004-0137 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No NMSF 080385 If Indian, Allottee or Tribe Name la Type of Well Oil Well Gas Well Dry Other New Well Work Over Deepen Plug Back Diff Resvr. b Type of Completion Unit or CA Agreement Name and No Other Complete New Drill in DK/MV & DHC (DHC # 1701AZ) Rincon Unit (302737-Prop Code) Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205) Lease Name and Well No Rincon Unit # 412 Address 15 Smith Road 3a Phone No (include area code) AFI Well No 432-687-7158 30-039-27803-0062 Midland, Texas 79705 Location of Well (Report location clearly and in accordance with Federal requirements) *= U Field and Pool, or Exploratory Blanco-Mesaverde (72319) At surface 2560' FNL & 1965' FEL UL G, SWNE, Sec. 26, T-27-N, R-07-MAN 2 9 2008 Sec, T, R, M, on Block and Survey or Area Sec. 26, T27N, R07W At top prod interval reported below Same Bureau of Land Managem 高度 County or Parish 13 State Famington Field Office At total depth Same Rio Arriba NM 15 Date TD Reached 16 Date Completed Elevations (DF, RKB, RT, GL)* 14 Date Spudded 01/08/2008 D&A Ready to Prod 10/31/2007 11/13/2007 6750' GL MD 7670 19 Plug Back T D 20 Depth Bridge Plug Set MD 18. Total Depth MD 7657' CIPB TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓ No Yes (Submit analysis) Was DST run? ✓ No Yes (Submit report) GPIT/Platform Express TCP/CL/CBL-GR-CCL ✓ No Yes (Submit copy) Directional Survey? 23 Casing and Liner Record (Report all strings set in well) Stage Cementer No of Sks & Slurry Vol (BBL) Amount Pulled Size/Grade Wt (#/ft) Top (MD) Bottom (MD) Cement Top* Hole Size Type of Cement Depth 245sx Cl "G" 12-1/4" 9-5/8' 36# J-55 0 0' 384 0' CIR 23# N-80 8-3/4" 2870 502sx Prem 0' CIR 0 7" 0' 590sx POZ 4-1/2" 6-1/4" 11# N-80 0' 7665 TOC 1314' 0 by CBL Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) | Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size 2-3/8" 7628.01 25 Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Perf Status Size No Holes Mesaverde 4897 5806 4906'-5593' 0.41" 306 B) C) D Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material 4906'-5593, Frac'd w/27,559g Frac Fluid & 1478 Msef N2-70Q Foam carrying 83,500# 20/40 Brady Sand 28 Production - Interval A Oil Gravity Corr API Date First Hours Test Gas NICF Water Gas Production Method Oil BBL Date Production RRI Produced Choke Tbg Press Gas/Oil Oil BBL Well Status 24 Hr MCF Flug BBL Size Rate SI-Ready to produce upon C-104 approval. SI 28a Production - Interval B Date First Oil Gravit Corr API Test Hours Test Gas Water Gas Gravits Production Method Production MCF BBL BBL n and the contract of the cont · TO COUNTY LET BY Gas/Oil Choke Tbg Pres 24 Hr Oil BBL Water BBL Well Status Csg Gas Flwg Piess Rate MCF Ratio

NMOCD 📉

JAN 2 9 2008

FARMINGTON FIELD OFFICE BY T. Sowers

^{*(}See instructions and spaces for additional data on page 2)

ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		3.
10ke 7e	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Otl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
c Produ	action - Inte	erval D								
ite First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
ioke ze	Tog Press Flwg Sl	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Orl Ratio	Well Status		
D. Dispo	osition of C	Gas (Sold,	used for fuel	vented, e	(c)					
		·	al production					7		
Show tests,	v all impor	tant zones		and conte			rals and all drill-ste and shut-in pressur	m	tion (Log) Markers	
Foin	nation	Тор	Botton	1	Dese	criptions, Con	lents, etc		Name	Top Meas Depth
Wil	I DHC BI	anco-Me	de plugging j saverde wit 0-5 Subseq	h Basin-F	Dakota (DI ort of Well	BC Order 1' Records-No	701 AZ, approve w Drill Well in I	Picture Lewis 3 Chacra Chiff H Menete Point L Manco Gallup Greenl Granet Dakotz Burro	nd Coal nd Coal nd Cliffs Shale n ouse ce Lookout s Shale norn LS cos L	2219' 2567' 2863' 3151' 3254' 4118' 4897' 4946' 5352' 5886' 6561' 7325' 7425' 7551' 7670'
	· ·		,						:	
✓ E	lectrical/M	echanical	been attache Logs (1 full: gging and cen	set req'd)		in the appropr Geologic Rep Core Analysi	ort DST Rep	ort Duecti	onal Survey .	
4. I her	eby certify	that the fo	oregoing and	attached in	formation is	complete and	l correct as determi	ned from all avai	lable records (see attached instruc	tions)*
Name	tplease pi		n W. Bohlir	4			Title Res	ulatory Agent		
Sign	ature	<u> Alu</u>	uli G	vhlv	ince		Date	14/2008		
F.41. 10	HSC Sec	tion 1001	and Title 43	USC Se	ction 1212,	make it a crir	ne for any person l	nowingly and w	ullfully to make to any departmen	nt or agency of the Ui

model in

(Form 3160-4, page 2)

DIST. 3

Form 3160-4 UNITED STATES (February 2005) FORM APPROVED OMBNO 1004-0137 Expires March 31, 2007 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No NMSF 080385 Oil Well Gas Well Dry Other la Type of Well If Indian, Allottee or Tribe Name ✓ New Well Work Over Deepen Plug Back Diff Resvr., <u>NMNM- 78406D-DK:</u> b Type of Completion Other Complete New Drill in DK/MV & DHC (DHC # 1701AZ) Unit or CA Agreement Name and No Rincon Unit (302737-Prop Code) Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205) Lease Name and Well No Rincon Unit # 412 Address 15 Smith Road 3a. Phone No (include area code) AFI Well No 432-687-7158 30-039-27803 - 0061 Midland, Texas 79705 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements Basin-Dakota (71599) At surface 2560' FNL & 1965' FEL UL G, SWNE, Sec. 26, T-27-N, R-07 Sec, T, R, M, on Block and Survey or Area Sec. 26, T27N, R07W JAN 2 9 2008 At top prod interval reported below Same County or Parish l3 State Bureau of Land Manager ent Rio Arriba At total depth Same 16 Date Completed 19 01/08/2008 Omc > 17 15 Date T D Reached Elevations (DF, RKB, RT, GL)* Date Spudded Ready to Prod 6750' GL 10/31/2007 11/13/2007 □ D & A MD MD 7670 20 Depth Bridge Plug Set 18 Total Depth 19 Plug Back T D MD 7657' CIPB TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored? No Yes (Submit analysis) ✓No Was DST run? Yes (Submit report) GPIT/Platform Express TCP/CL/CBL-GR-CCL Directional Survey? ✓ No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Slurry Vol (BBL) Stage Cementer No of Sks & Amount Pulled Size/Grade Wt (#/ft) Bottom (MD) Cement Top* Hole Size Top (MD) Type of Cement Depth 12-1/4" 9-5/8" 36# J-55 0' 384' 245sx Cl "G" 0' CIR 8-3/4" 7" 23# N-80 2870 502sx Prem 0' CIR 6-1/4" 4-1/2" 11# N-80 0' 7665 590sx POZ TOC 1314' by CBL Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size Size 2-3/8" 7628.01 Perforation Record Producing Intervals Formation Top Bottom Perforated Interval Size No Holes Perf Status A) Dakota 7425 7670 7433'-7646' 0.41" 136 Open B) \overline{C} D) Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material 7433'-7646' Frac'd w/53,329g Frac Fluid & 72,000# 20/40 Ottowa Sand 28 Production - Interval A Date First Test Date Water BBL Oil Gravity Corr API Production Method Oil BBL Gas MCF Produced Tested Produ Gravity Choke Tbg Press 24 Hr Oil BBL Water BBL Gas/Oil Well Status MCF Flwg Ratio Size Rate SI-Ready to produce upon C-104 approval. SI 28a Production - Interval B Date First Gas NICF Water BBL Production Method Oil Gravit Gas Gravity Produced Date Tested Production BBL Con API Choke Tbg Press 24 Hr Gas/Oil Well Status Gas Flwg BBL MCF BBL Ratio Press Size Rate

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JAN 2 9 2008

28b Produ Date First	Test	Hours	Test	Oil	Gva	Water	Od County	Gas	Production Method			
Produced	Date	Tested	Production	BBL	Gas MCF	BBL	Oil Gravity Corr API	Gravity	Production Method			
Choke Size	Tog Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
	uction - Int				-							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cost API	Gas Gravity	Production Method	•		
Choke Size	The Press.		24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
•		,	ised for fuel.		c)			I				
		<u> </u>	l productio		•							
Shov tests,	v all impor	tant zones depth inter	(Include Aque of porosity a val tested, cu	and conter	nts thereof	Cored intervipen, flowing	als and all drill-ste and shut-in pressur	m	tion (Log) Markers			
Forn	nation	ation Top Bottom			Descriptions, Contents, etc				Name	Top Meas Depth		
Wil	II DHC BI	anco-Mes		Basin-D			701 AZ, approvec w Drill Well in E	Picture Lewis S Chacra Cliff H Menefe Point L Manco Gallup Greenh Graner Dakota Burro	d nd Coal d Cliffs Shale ouse ce cookout s Shale ourn LS cos	2219' 2567' 2863' 3151' 3254' 4118' 4897' 4946' 5352' 5806' 6561' 7325' 7425' 7551' 7670'		
✓ E	lectrical/Me undry Notic	echameal Lee for plugg	ogs (1 full s	ct reg'd) ent verific	ation (n the appropri Geologic Repi Core Analysis complete and	OIT DST Repose Other	ned from all avai	lable records (see attached ins	tructions)*		
Name (please print) Alan W. Bohling							Title Reg	Title Regulatory Agent				
		/ 3 ^	/ /	/ n.	,			Date 01/14/2008				

(Continued on page 3) (Form 3160-4, page 2)

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