

RCVD FEB 1 '08
OIL CONS. DIV.
DIST. 3

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other Complete New Drill in DK/MV & DHC (DHC # 1701AZ)

2 Name of Operator **Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)**

3 Address **15 Smith Road
Midland, Texas 79705**

3a Phone No (include area code)
432-687-7158

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **2560' FNL & 1965' FEL UL G, SWNE, Sec. 26, T-27-N, R-07-W**

At top prod interval reported below **Same**

At total depth **Same**

**Bureau of Land Management
Farmington Field Office**

14 Date Spudded
10/31/2007

15 Date T D Reached
11/13/2007

16 Date Completed **01/08/2008**
☐ D & A ☒ Ready to Prod

5 Lease Serial No
NMSF 080385

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
Rincon Unit (302737-Prop Code)

8 Lease Name and Well No
Rincon Unit # 412

9 AFI Well No
30-039-27803-0062

10 Field and Pool, or Exploratory
Blanco-Mesaverde (72319)

11 Sec, T, R, M, on Block and Survey or Area **Sec. 26, T27N, R07W**

12 County or Parish **Rio Arriba** 13 State **NM**

17 Elevations (DF, RKB, RT, GL)*
6750' GL

18. Total Depth MD **7670'**
TVD

19 Plug Back T D MD **7657' CIPB**
TVD

20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GPIT/Platform Express TCP/CL/CBL-GR-CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	384'		245sx Cl "G"		0' CIR	0'
8-3/4"	7"	23# N-80	0'	2870'		502sx Prem		0' CIR	0'
6-1/4"	4-1/2"	11# N-80	0'	7665'		590sx POZ		TOC 1314'	0'
								by CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7628.01'	NA						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Mesaverde	4897'	5806'	4906'-5593'	0.41"	306	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4906'-5593.'	Frac'd w/27,559g Frac Fluid & 1478 Mscf N2-70Q Foam carrying 83,500# 20/40 Brady Sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					SI-Ready to produce upon C-104 approval.	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JAN 29 2008

FARMINGTON FIELD OFFICE
BY T. SANCES

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Ojo Alamo	2219'
				Kirtland	2567'
				Fruitland Coal	2863'
				Pictured Cliffs	3151'
				Lewis Shale	3254'
				Chacra	4118'
				Cliff House	4897'
				Menefee	4946'
				Point Lookout	5352'
				Mancos Shale	5806'
				Gallup	6561'
				Greenhorn LS	7325'
				Graneros	7425'
				Dakota	7551'
				Borro Canyon	7670'

32 Additional remarks (include plugging procedure)

Will DHIC Blanco-Mecaverde with Basin-Dakota (DHIC Order 1701 AZ, approved on 11/18/2004).

Attached are logs, 3160-5 Subsequent Report of Well Records-New Drill Well in DK/MV & DHIC, Wellbore Diagram, Deviation Report.

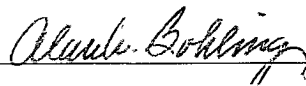
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. BohlingTitle Regulatory Agent

Signature

Date 01/14/2008

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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2-3/8"	7628.01'	NA						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Dakota	7425'	7670'	7433'-7646'	0.41"	136	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7433'-7646'	Frac'd w/53,329g Frac Fluid & 72,000# 20/40 Ottawa Sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
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Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						SI-Ready to produce upon C-104 approval.

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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JAN 29 2008

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ACCEPTED FOR RECORD

JAN 29 2008

FARMINGTON FIELD OFFICE
BY TE Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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