

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires, December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NNNM-78417A-MV

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 29B

9. API WELL NO

30-039-30211-0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.13 T29N R07W, NMPM

RCVD FEB 4 '08
OIL CONS. DIV.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

19. ELEV CASINGHEAD

GL 6252' KB 6267'

23. INTERVALS DRILLED BY

yes

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75sx (120 cf)	2 bbls
7" J-55	20#	3419'	8 3/4"	surface; 651 sx (1378 cf)	60 bbls
4 1/2" K-55 & J-55	10.5 & 11.6#	7586'	6 1/4"	TOC 3200'; 320sx (641 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7454'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7454'	

31. PERFORMANC RECORD (Interval, size and number)

PLO/LMF
5201'-5572' @ 1 SPF = 30 holes
UMF/CH
4641'-5072' @ 1 SPF = 30 holes
Total holes = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5201'-5572'	10 bbls 15% HCL Acid, Frac w/10,500gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,165,000scf N2
4641'-5072'	10 bbls 15% HCL Acid, Frac w/10,500gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,069,000scf N2

33. PRODUCTION

WELL STATUS (Producing or shut-in)	
SI	
WATER-BBL	GAS-OIL RATIO
1/16 bwph	
	OIL GRAVITY-API (CORR.)
1.5 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2644 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamara

TITLE

Regulatory Technician

DATE 1/30/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Provide MV formation top

NMOCD

ACCEPTED FOR RECORD

JAN 31 2008

FARMINGTON FIELD OFFICE
BY *T. Salazar*

Ojo Alamo	2184'	2305'	White, cr-gr ss.	Ojo Alamo	2184'
Kirtland	2305'	2921'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2305'
Fruitland	2921'	3098'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2921'
Pictured Cliffs	3098'	3287'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3098'
Lewis	3287'	3837'	Shale w/siltstone stringers	Lewis	3287'
Huerfanito Bentonite	3837'	4068'	White, waxy chalky bentonite	Huerfanito Bent.	3837'
Chacra	4068'	465'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4068'
Mesa Verde	465'	4930'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	465'
Menefee	4930'	5280'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4930'
Point Lookout	5280'	5664'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5280'
Mancos	5664'	6523'	Dark gry carb sh.	Mancos	5664'
Gallup	6523'	7239'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6523'
Greenhorn	7239'	7298'	Highly calc gry sh w/thin lmst.	Greenhorn	7239'
Graneros	7298'	7351'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7298'
Dakota	7351'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7351'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

1000-2184' - 2305'

6500-

1000-2184' - 2305'

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RCVD FEB 4 '08

OIL CONS. DIV.

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
**DIST. 3
New Mexico**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

JAN 30 2008

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP Bureau of Land Management

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit D (NWNW) 1290' FNL & 690' FWL**

At top prod. interval reported below

At total depth

14. PERMIT NO

DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
**DIST. 3
New Mexico**

15. DATE SPUNDED
8/15/2007

16. DATE T.D. REACHED
9/16/2007

17. DATE COMPL. (Ready to prod)
1/25/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6252' KB 6267'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7587'

21. PLUG, BACK T.D., MD & TVD
7583'

22. IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7353' - 7534'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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					2-3/8"	7454'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota
7385'-7534' @ 2 SPF = 62 holes
7353'-7375' @ 1 SPF = 11 holes

Total holes = 73

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7353'-7534'
10 bbls 15% HCL Acid,
Frac w/30,000gls Slickwater w/100000# 20/40 TLC

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST Test not good 1/22/2008	HOURS TESTED 1 CHOKE SIZE .5" PROD'N FOR TEST PERIOD boph	GAS-MCF mcfh WATER-BBL 0 bwph
FLOW TUBING PRESS SI - 624#	CASING PRESSURE SI - 479# CALCULATED 24-HOUR RATE bopd	GAS-MCF mcf/d WATER-BBL 0 bwph

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold. W/O facilities to be set before first production. Test not good, prod to be reported on 1st Delivery.

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SIGNED

Tommy Lession

TITLE

Regulatory Technician

DATE

1/30/2008

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1000

1000