

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED  
JAN 25 2008

5 LEASE DESIGNATION AND SERIAL NO.  
NMSF-078503  
6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
8  
NMNM-7847A-DK  
7 UNIT AGREEMENT NAME  
San Juan 29-7 Unit  
8 FARM OR LEASE NAME, WELL NO  
San Juan 29-7 Unit 117M  
9 API WELL NO  
30-039-30245-0001  
10 FIELD AND POOL, OR WILDCAT  
Basin Dakota / Blanco Mesaverde  
11 SEC. T. R. M. OR BLOCK AND SURVEY  
OR AREA  
Sec. 19, T29N, R07W, NMPM  
RCVD JAN 29 '08  
OIL CONS. DIV.

2 NAME OF OPERATOR  
Burlington Resources Oil & Gas Co., LP  
3 ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700  
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit C, (NENW), 150' FNL & 1390' FWL  
At Bottom  
At top prod. interval reported below  
At total depth

Bureau of Land Management  
Farmington Field Office

14. PERMIT NO DATE ISSUED  
15 DATE SPUNDED 9/11/2007 16 DATE T D REACHED 9/18/2007 17 DATE COMPL. (Ready to prod) 1/17/2008 18 ELEVATIONS (DF, RKB, RT, BR, ETC) \* GL 6917' KB 6933' 19. ELEV CASINGHEAD  
20 TOTAL DEPTH, MD & TVD 8103' 21 PLUG, BACK T D, MD & TVD 8097' 22. IF MULTIPLE COMPL., HOW MANY\* 2 23 INTERVALS DRILLED BY 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* Basin Dakota 7884' - 8064' 25 WAS DIRECTIONAL SURVEY MADE No 26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL 27 WAS WELL CORED No

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	245'	13-1/2"	surface; 262sx (337cf)	33 bbls
7", J-55	20#	3863'	8-3/4"	TOC @ 550'; 566 sx (1143 cf)	0 bbls
4-1/2", J-55 & L-80 10.5# & 11.6#		8099'	6-1/4"	TOC @ 3050'; 320 sx (634 cf)	

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	7997'	

31 PERFORATION RECORD (Interval, size and number)  
Dakota @ .34"  
7884'-7993' @ 1 SPF = 33 holes  
8008'-8064' @ 2 SPF = 26 holes  
Total DK holes = 59  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
7884' - 8064' 10 bbls 15% HCL  
Frac w/2471 bbls Slickwater w/40,440#  
20/40 TLC proppant

33 PRODUCTION  
DATE FIRST PRODUCTION W/O facilities set PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI  
DATE OF TEST 1/15/2008 HOURS TESTED 1 CHOKE SIZE .5" PROD'N FOR TEST PERIOD 0 boph 9 mcfh 0 bwph  
FLOW TUBING PRESS SI - 507# CASING PRESSURE SI - 365# CALCULATED 24-HOUR RATE 0 bopd 213 mcfd 0 bwpd  
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS  
This is a MV/DK commingle well per DHC order 2600 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 1/24/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JAN 28 2008

FARMINGTON FIELD OFFICE  
BY [Signature]



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO. <b>NMSF-078503</b>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NMM-78417A-MV</b>	
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Co., LP</b>				7 UNIT AGREEMENT NAME <b>San Juan 29-7 Unit</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				8 FARM OR LEASE NAME, WELL NO. <b>San Juan 29-7 Unit 117M</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit C, (NENW), 150' FNL &amp; 1390' FWL</b> At Bottom At top prod. interval reported below At total depth				9 API WELL NO. <b>30-039-30245-0002</b>	
14. PERMIT NO. DATE ISSUED <b>JAN 25 2008</b>				10 FIELD AND POOL, OR WILDCAT <b>Basin Dakota / Blanco Mesaverde</b>	
15. DATE SPUNDED <b>9/11/2007</b>				11 SEC., T, R, M, OR BLOCK AND SURVEY OR AREA <b>Sec. 19, T29N, R07W, NMPM</b>	
16. DATE T D REACHED <b>9/18/2007</b>				12 COUNTY OR PARISH <b>Rio Arriba</b>	
17. DATE COMPL. (Ready to prod.) <b>1/17/2008</b>				13 STATE <b>Dist. 3 New Mexico</b>	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6917' KB 6933'</b>		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <b>8103'</b>		21. PLUG, BACK T D, MD & TVD <b>8097'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde 4606' - 5931'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CBL/CCL</b>		27. WAS WELL CORED <b>No</b>			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB / FT		DEPTH SET (MD)	
9-5/8", H-40		32.3#		245'	
7", J-55		20#		3863'	
4-1/2", J-55 & L-80 10.5# & 11.6#		8099'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		7997'			
31. PERFORATION RECORD (Interval, size and number)					
Mesaverde @ .34" LMF/PLO 5622'-5931' @ 1 SPF = 30 holes CH/UMF 5136'-5546' @ 1 SPF = 37 holes Lewis 4606'-5063' @ 1 SPF = 35 holes Total MV holes = 102					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5622'-5931'		10 bbls 15% HCL, 1126bbls 60Q Slickfoam			
5136'-5546'		96,000# 20/40 Brady sand & 1,105,400scf N2			
4606'-5063'		10 bbls 15% HCL, 1118bbls 60Q Slickfoam			
		94,200# 20/40 Brady sand & 1,083,300scf N2			
		10 bbls 15% HCL, 730bbls 75Q Linear gel foam			
		210,140# 20/40 Brady sand & 1,520,900scf N2			
33. PRODUCTION					
DATE FIRST PRODUCTION <b>W/O facilities set</b>		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) <b>Flowing</b>		WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>1/15/2008</b>		HOURS TESTED <b>1</b>		CHOKE SIZE <b>.5"</b>	
FLOW TUBING PRESS <b>SI - 507#</b>		CASING PRESSURE <b>SI - 365#</b>		CALCULATED 24-HOUR RATE <b>2 bopd</b>	
		OIL-BBL <b>1/10 boph</b>		GAS-MCF <b>32 mcfh</b>	
		WATER-BBL <b>0 bwph</b>		GAS-OIL RATIO <b>0 bwph</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold. Waiting for facilities to be set before can first deliver.</b>					
35. LIST OF ATTACHMENTS <b>This is a MV/DK commingle well per DHC order 2600 AZ.</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Tanner TITLE Regulatory Technician DATE 1/24/2008

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NMOCD

ACCEPTED FOR RECORD

JAN 28 2008

FARMINGTON FIELD OFFICE  
BY T. Salyers

Ojo Alamo	2556'	2768'	White, cr-gr ss.	Ojo Alamo	2556'
Kirtland	2768'	3090'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2768'
Fruitland	3090'	3607'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3090'
Pictured Cliffs	3607'	3748'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3607'
Lewis	3748'	4256'	Shale w/siltstone stringers	Lewis	3748'
Huerfanito Bentonite	4256'	4600'	White, waxy chalky bentonite	Huerfanito Bent.	4256'
Chacra	4600'	5135'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4600'
Mesa Verde	5135'	5403'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5135'
Menefee	5403'	5784'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5403'
Point Lookout	5784'	6165'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5784'
Mancos	6165'	7033'	Dark gry carb sh.	Mancos	6165'
Gallup	7033'	7782'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7033'
Greenhorn	7782'	7832'	Highly calc gry sh w/thin lmst.	Greenhorn	7782'
Graneros	7832'	7880'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7832'
Dakota	7880'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7880'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

1960-1961 - 1962-1963

- 1964

1965-1966