(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO.

NMSF-078503

	LETION OR								8			
1a TYPE OF WELL [.]	PE OF COMPLETION: OIL GAS WELL X DRY Other COMPLETION:											
L TVDE OF OOMB!	— B	THE SERVED					NMNM- 78417A-DK					
b TYPE OF COMPL		PLUG	DIFF	• • •			0.64	San Juan 2				
WELL	WORK DEEP OVER EN	BACK	RESVR Other	JAN 25	200ຂ	•	0. 7					
									29-7 Unit 117M			
NAME OF OPERA		C C- I D	Burea	u of Land M	2000	_		I WELL NO	145-00-1			
2 NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP 3 ADDRESS AND TELEPHONE NO. Burlington Resources Oil & Gas Co., LP Farmington Field Office								30-039-30245 - OOC.\ 10 FIELD AND POOL, OR WILDCAT				
		NM 87499 (50)5) 326-9700		- OIII	Ce .			Blanco Mesaverde			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									11 SEC, T, R, M, OR BLOCK AND SURVEY			
At surface	Unit C, (NENW), 15	50' FNL & 1390'	FWL					OR AREA				
At Bottom									Sec. 19, T29N, R07W, NMPM			
At top prod. interva	al reported below						1	RCVD JAN 29 '08				
								rita e				
At total depth								LALL &	JUND, LIV.			
		F	14. PERMIT NO	DATE ISSUE	D		12 C	OUNTY OR #	Tr#3=STATE			
				1				PARISH	TATE			
		117 5475 0	0.10 (9. I				<u> </u>	Rio Arriba				
9/11/2007	16 DATE T D REACHE 9/18/2007	- I	OMPL. (Ready to prod)			EVATIONS (DF, F			19. ELEV CASINGHEAD			
9/11/2007 TOTAL DEPTH, MD 8		BACK T.D., MD &TVD	7/2008 22. IF MULTIPLE CO)MPI	GL 23 INT	6917'	KB	6933'	CABLE TOOLS			
. 3	12, 7,200,		HOW N			RILLED BY		10020	15.1522.15020			
8103'	809		2					Х				
PRODUCTION INTER	VAL (S) OF THIS COMPL	ETION-TOP, BOTTON	I, NAME (MD AND TVD)*					25 WAS DIRECT				
Basin Dakota	7884' -	8064'						301(72) 100	No			
TYPE ELECTRIC AND	OTHER LOGS RUN						27 WA	S WELL CORED	··			
GR/CBL/CCI	_								No			
	2		CASING RECORD	(Report all string	s set ın	well)		-				
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (M				EMENTING REC	ORD	·	MOUNT PULLED			
9-5/8", H-40 7", J-55	32.3# 20#	245' 3863'	13-1/2"	surface; 262				33 bbls				
/ ` .l-nn		1 300.3	8-3/4"	TOC @ 550';	200 S	X (1143 Ct)		0 bbls				
				TOC @ 3050				· · · · · ·				
4 -1/2", J-55 & L	80 10.5# & 11.6# LINER R	8099'	6-1/4"	TOC @ 3050			TU	JBING RECOR	Ö			
4 -1/2", J-55 & L	80 10.5# & 11.6# LINER R	8099'	6-1/4"	30 SIZE		SX (634 cf) DEPTH SET			O ACKER SET (MD)			
4 -1/2", J-55 & L	80 10.5# & 11.6# LINER R	8099' RECORD	6-1/4"	30		sx (634 cf)			***			
4 -1/2", J-55 & L	LINER F D) BOTTOM (MD)	8099' RECORD SACKS CEMENT	6-1/4" SCREEN (MD)	30 SIZE 2-3/8" ,	; 320	DEPTH SET 7997'	(MD)	P.	ACKER SET (MD)			
4 -1/2", J-55 & L SIZE TOP (M PERFORATION RECO	80 10.5# & 11.6# LINER R	8099' RECORD SACKS CEMENT	6-1/4" ** SCREEN (MD) 32.	30 SIZE 2-3/8" ,	; 320 D, SHC	DEPTH SET 7997'	(MD)		ACKER SET (MD)			
4-1/2", J-55 & L SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S	LINER R LINER R D) BOTTOM (MD) DRD (Interval, size and num PF = 33 holes	8099' RECORD SACKS CEMENT	6-1/4" SCREEN (MD)	30 SIZE 2-3/8" ,	D, SHO	DEPTH SET 7997' T, FRACTURE DIS 15% HCL W/2471 bbls	(MD) E, CEME	P.	ACKER SET (MD) ETC.			
4 -1/2", J-55 & L SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S	LINER R LINER R D) BOTTOM (MD) DRD (Interval, size and num PF = 33 holes PF = 26 holes	8099' RECORD SACKS CEMENT	6-1/4" ** SCREEN (MD) 32.	30 SIZE 2-3/8" ,	D, SHO	DEPTH SET 7997' OT, FRACTURE DIS 15% HCL	(MD) E, CEME	P. NT SQUEEZE,	ACKER SET (MD) ETC.			
4-1/2", J-55 & L SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S	LINER R LINER R D) BOTTOM (MD) DRD (Interval, size and num PF = 33 holes PF = 26 holes	8099' RECORD SACKS CEMENT	6-1/4" ** SCREEN (MD) 32.	30 SIZE 2-3/8" ,	D, SHO	DEPTH SET 7997' T, FRACTURE DIS 15% HCL W/2471 bbls	(MD) E, CEME	P. NT SQUEEZE,	ACKER SET (MD) ETC.			
4-1/2", J-55 & L SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S	LINER R LINER R D) BOTTOM (MD) DRD (Interval, size and num PF = 33 holes PF = 26 holes	8099' RECORD SACKS CEMENT	6-1/4" ** SCREEN (MD) 32.	30 SIZE 2-3/8" ,	D, SHC	DEPTH SET 7997' T, FRACTURE DIS 15% HCL W/2471 bbls	(MD) E, CEME	P. NT SQUEEZE,	ACKER SET (MD) ETC.			
PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes =	LINER F. D) BOTTOM (MD) DRD (Interval, size and nuit SPF = 33 holes SPF = 26 holes 59	8099' RECORD SACKS CEMENT	6-1/4" SCREEN (MD) 32. 7884' -	30 SIZE 2-3/8", ACI 8064'	D, SHC 10 bb Frac 20/40	DEPTH SET 7997' T, FRACTURE DIS 15% HCL W/2471 bbls	(MD) E, CEME	P. NT SQUEEZE, ater w/40,440	ETC.			
4-1/2", J-55 & L SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes =	DRD (Interval, size and nuite) PF = 33 holes PF = 26 holes PRODU	8099' RECORD SACKS CEMENT	6-1/4" SCREEN (MD) 32. 7884' -	30 SIZE 2-3/8", ACI 8064'	D, SHC 10 bb Frac 20/40	DEPTH SET 7997' T, FRACTURE DIS 15% HCL W/2471 bbls	(MD) E, CEME	P. NT SQUEEZE, ater w/40,440	ACKER SET (MD) ETC.			
PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes =	LINER F LINER F D) BOTTOM (MD) DRD (Interval, size and nuit SPF = 33 holes SPF = 26 holes PRODU	8099' RECORD SACKS CEMENT mber)	6-1/4" SCREEN (MD) 32. 7884' - Priving, gas lift, pumping—si. Flowing	SIZE 2-3/8", ACI 8064'	D, SHCC 10 bb Frac 20/40	DEPTH SET 7997 DT, FRACTURE DIS 15% HCL W/2471 bbls TLC proppa	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440	ETC. Producing or shul-in)			
PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes =	DRD (Interval, size and nuite) PF = 33 holes PF = 26 holes PRODU	8099' RECORD SACKS CEMENT mber) ICTION METHOD (Flo	6-1/4" SCREEN (MD) 32. 7884' -	SIZE 2-3/8", ACI 8064'	D, SHC 10 bb Frac 20/40	DEPTH SET 7997 DT, FRACTURE DIS 15% HCL W/2471 bbls TLC proppa	(MD) E, CEME Slickw ant	P. NT SQUEEZE, ater w/40,440	ETC.			
PERFORATION RECONSTRUCTION PERFORATION RECONSTRUCTION PERFORATION RECONSTRUCTION PERFORATION RECONSTRUCTION PERFORATION RECONSTRUCTION W/O facilities	LINER F LINER F D) BOTTOM (MD) DRD (Interval, size and nuit SPF = 33 holes SPF = 26 holes PRODU	8099' RECORD SACKS CEMENT mber) ICTION METHOD (Flo	6-1/4" SCREEN (MD) 32. 7884' - Prwing, gas lift, pumpingsi. Flowing PROD'N FOR OILB	SIZE 2-3/8", ACI 8064'	D, SHCC 10 bb Frac 20/40	DEPTH SET 7997' T, FRACTURE IS 15% HCL w/2471 bbls TLC proppa	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440	ETC. Producing or shul-in)			
4-1/2", J-55 & L SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = EFIRST PRODUCTION W/O facilities E OF TEST 1/15/2008	LINER FOR LINER SET LINER FOR LINER	RECORD SACKS CEMENT SACKS CEM	6-1/4" SCREEN (MD) 32. 7884' - Prwing, gas lift, pumpingsi. Flowing PROD'N FOR OILB	SIZE 2-3/8", ACI 8064' RODUCTION re and type of pump	D, SHC 10 bb Frac 20/40	DEPTH SET 7997' T, FRACTURE IS 15% HCL w/2471 bbls TLC proppa	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI ER-BBL	ETC. Producing or shul-in) GAS-OIL RATIO			
SIZE TOP (M PERFORATION RECK kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = EFIRST PRODUCTION W/O facilities E OF TEST 1/15/2008 W TUBING PRESS	LINER F DI BOTTOM (MD) BOTTOM (MD) DRD (Interval, size and null PF = 33 holes PF = 26 holes PRODU Set HOURS TESTED 1 CASING PRESSURE	8099' RECORD SACKS CEMENT METHOD (Flo CHOKE SIZE T .5"	6-1/4" SCREEN (MD) 32. 7884' - PROWING, gas lift, pumping-si. Flowing PROD'N FOR EST PERIOD OILBBL	SIZE 2-3/8", ACI 8064' RODUCTION Re and type of pump BL 0 boph GASMCF	D, SHC 10 bb Frac 20/40	DEPTH SET 7997' T, FRACTURE VIS 15% HCL W/2471 bbls TLC propps MCF th WATER-B	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI ER-BBL	ETC. Producing or shul-in) GAS-OIL RATIO			
SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = EFIRST PRODUCTION W/O facilities FOF TEST 1/15/2008 W TUBING PRESS SI - 507#	CASING PRESSURE SI - 365# C. SI - 365# C. C. C. C. C. C. C. C	RECORD SACKS CEMEN CTION METHOD (Flo CHOKE SIZE .5" CALCULATED 24-HOUR RATE	6-1/4" SCREEN (MD) 32. 7884' - Proving, gas lift, pumpingsi. Flowing PROD'N FOR PEST PERIOD OILB	SIZE 2-3/8", ACI 8064' RODUCTION Re and type of pump. BL 0 boph	D, SHC 10 bb Frac 20/40	DEPTH SET 7997' DT, FRACTURE DIS 15% HCL w/2471 bbls TLC proppa	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI R-BBL 0 bwph	ETC. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)			
SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = EFIRST PRODUCTION W/O facilities E OF TEST 1/15/2008 W TUBING PRESS SI - 507# DISPOSITION OF GAS	LINER R LINER R D) BOTTOM (MD) DRD (Interval, size and null PF = 33 holes PF = 26 holes PRODU Set HOURS TESTED 1 CASING PRESSURE SI - 365# S (Sold, used for fuel, venter)	RECORD SACKS CEMEN CTION METHOD (Flo CHOKE SIZE .5" CALCULATED 24-HOUR RATE ed, elc)	G-1/4" SCREEN (MD) 32. 7884' - PROWING, gas lift, pumping-si. Flowing PROD'N FOR PEST PERIOD OILBBL 0 bopd	SIZE 2-3/8", ACI 8064' RODUCTION Re and type of pump. BL 0 boph GAS-MCF 213 mcfd	D, SHC 10 bb Frac 20/40	DEPTH SET 7997' T, FRACTURE VIS 15% HCL W/2471 bbls TLC propps MCF th WATER-B	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI ER-BBL	ETC. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)			
SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = E FIRST PRODUCTION W/O facilities E OF TEST 1/15/2008 W TUBING PRESS SI - 507# DISPOSITION OF GAS be sold. Waiti	LINER FOR DIVIDING AND SET STATES AND SET	RECORD SACKS CEMEN CTION METHOD (Flo CHOKE SIZE .5" CALCULATED 24-HOUR RATE ed, elc)	G-1/4" SCREEN (MD) 32. 7884' - PROWING, gas lift, pumping-si. Flowing PROD'N FOR PEST PERIOD OILBBL 0 bopd	SIZE 2-3/8", ACI 8064' RODUCTION Re and type of pump. BL 0 boph GAS-MCF 213 mcfd	D, SHC 10 bb Frac 20/40	DEPTH SET 7997' T, FRACTURE VIS 15% HCL W/2471 bbls TLC propps MCF th WATER-B	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI R-BBL 0 bwph	ETC. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR			
SIZE TOP (M PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = E FIRST PRODUCTION W/O facilities E OF TEST 1/15/2008 W TUBING PRESS SI - 507# DISPOSITION OF GAS be sold. Waiti LIST OF ATTACHMEN	LINER FOR DIVIDING AND SET STATES AND SET	RECORD SACKS CEMEN SACKS CEMEN OCTION METHOD (Flo CHOKE SIZE 5" CALCULATED 24-HOUR RATE ed, elc) to be set before	G-1/4" SCREEN (MD) 32. 7884' - Wing, gas lift, pumping-si. Flowing PROD'N FOR OILB TEST PERIOD OILBBL O bopd re can first deliv	SIZE 2-3/8", ACI 8064' RODUCTION Re and type of pump. BL 0 boph GAS-MCF 213 mcfd	D, SHC 10 bb Frac 20/40	DEPTH SET 7997' T, FRACTURE VIS 15% HCL W/2471 bbls TLC propps MCF th WATER-B	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI R-BBL 0 bwph	ETC. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR			
A -1/2", J-55 & L SIZE TOP (M PERFORATION RECO RACIO 34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = E FIRST PRODUCTION W/O facilities E OF TEST 1/15/2008 W TUBING PRESS SI - 507# DISPOSITION OF GAS be sold. Waiti LIST OF ATTACHMEN is is a MV/DK	LINER FOR LINER	RECORD SACKS CEMENT SACKS CEM	G-1/4" SCREEN (MD) 32. 7884' - Wing, gas lift, pumping-si. Flowing PROD'N FOR OILB COILBBL O bopd re can first deliverated by the corder 2600 AZ.	ACI 8064' RODUCTION re and type of pump BL 0 boph GAS-MCF 213 mcfd er.	7; 320 D, SHC 10 bb Frac 20/40 GAS	DEPTH SET 7997' T, FRACTURE VIS 15% HCL W/2471 bbls TLC propps MCF th WATER-B	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI R-BBL 0 bwph	ETC. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)			
PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = E FIRST PRODUCTION W/O facilities E OF TEST 1/15/2008 W TUBING PRESS SI - 507# DISPOSITION OF GAS be sold. Waiti LIST OF ATTACHMEN is is a MV/DK	LINER FOR LINER	RECORD SACKS CEMENT SACKS CEM	G-1/4" SCREEN (MD) 32. 7884' - Wing, gas lift, pumping-si. Flowing PROD'N FOR OILB COILBBL O bopd re can first deliverated by the corder 2600 AZ.	ACI 8064' RODUCTION re and type of pump BL 0 boph GAS-MCF 213 mcfd er.	7; 320 D, SHC 10 bb Frac 20/40 GAS	DEPTH SET 7997' T, FRACTURE VIS 15% HCL W/2471 bbls TLC propps MCF th WATER-B	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI R-BBL 0 bwph	ETC. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)			
PERFORATION RECO kota @ .34" 84'-7993' @ 1 S 08'-8064' @ 2 S tal DK holes = E FIRST PRODUCTION W/O facilities E OF TEST 1/15/2008 W TUBING PRESS SI - 507# DISPOSITION OF GAS be sold. Waiti LIST OF ATTACHMEN is is a MV/DK	LINER R LINER R D) BOTTOM (MD) PF = 33 holes PF = 26 holes PRODU Set HOURS TESTED 1 CASING PRESSURE SI - 365# S (Sold, used for fuel, ventures) Tris commingle we foregoing and attached in	RECORD SACKS CEMENT SACKS CEM	G-1/4" SCREEN (MD) 32. 7884' - Wing, gas lift, pumping-si. Flowing PROD'N FOR OILB OILBBL O bopd re can first delive Order 2600 AZ. and correct as determined	SIZE 2-3/8", ACI 8064' RODUCTION Re and type of pump. BL 0 boph GAS-MCF 213 mcfd er.	7; 320 D, SHC 10 bb Frac 20/40 GAS	DEPTH SET 7997' T, FRACTURE VIS 15% HCL W/2471 bbls TLC propps MCF th WATER-B	(MD) E, CEME Slickw ant	NT SQUEEZE, ater w/40,440 WELL STATUS (SI R-BBL 0 bwph	ETC. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)			

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 28 2008

Ojo Alamo	2556' 2768'	:White, cr-gr ss.	Ojo Alamo	2556'
Kirtland	2768' 3090'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2768'
Fruitland	3090' 3607'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3090'
		med gry, tight, fine gr ss.		
Pictured Cliffs	3607' 3748'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3607'
Lewis	3748' 4256'	Shale w/siltstone stringers	Lewis	3748'
Huerfanito Bentonite	4256' 4600'	White, waxy chalky bentonite	Huerfanito Bent.	4256'
Chacra	4600' 5135'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4600'
Mesa Verde	5135' 5403'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5135
Menefee	5403' 5784'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5403'
Point Lookout	5784' 6165'	Med-light gry, very fine gr ss w/frequent	Point Lookout	5784'
		sh breaks in lower part of formation		•
Mancos	6165' 7033'	Dark gry carb sh.	Mancos Mancos	6165'
Gallup	7033' 7782'	Lt gry to brn calc carb micac glauc	Gallup	7033'
Automotive and an arrangement of the Automotive at the Automo		silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7782' 7832'	Highly calc gry sh w/thin lmst.	Greenhorn	7782'
Graneros	7832' 7880'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7832'
Dakota	7880':X	Lt to dk gry foss carb sl calc sl silty	Dakota	7880'
		ss w/pyrite incl thin sh bands clay & shale breaks		
Morrison	X	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

If poplar

MAMAY PRAME DES

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

(See other Instructions on

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

NMSF-078503

										1	IAIMIOL-010	303	
WELL	COMP	LETION OR	RECOM	?LE	TION	REP	ORT AND	LO	G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a, TYPE C	OF WELL:	Oil. WEL	GAS . L WELL	χ	DRY	Other				1	WWW - 30	(VM-A+1)	
			r [] WELL [ECEIT JAN 25	# 6	CT.	7 UN	IT AGREEMENT	NAME	
b TYPE C	OF COMPLE		_ 🗀	_		100	FCEI			L	San Juan		
	WELL	WORK DEE	P- PLUG BACK	╛	DIFF RESVR	Older			_	8 FA	RM ÖR LEASE N	AME, WELL NO.	
							101 95	2008		4		29-7 Unit 117M	
	OF OPERAT						JAN DO			9 AF	I WELL NO		
Burlington Resources Oil & Gas Co., LP 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									10.5	30-039-302 IELD AND POOL.	245 - 60 CZ		
3 AUURE	O BOY 42	Rephone no.	NM 87499 /	'505'	326-97	Bure	au of Land	eld O	ffice	1		Blanco Mesaverde	
4. LOCATI	ION OF WE	LL (Report location	clearly and in ac	cordai	nce with an	y State	requirements)*					R BLOCK AND SURVEY	
At surfa	ice L	Init C, (NENW), 1	50' FNL & 139	0. EA	VL.		,) (OR AREA		
At Botto		, (,								Sec. 19, T29N, R07W, NMPM			
At top p	rod. interva	reported below								moun toutening			
										RCVD JAN 29 '08			
At total	depth									OIL CONS. DIV.			
				14.	PERMIT N	10	DATE ISSU	ED		1	OUNTY OR	13 STATE	
				1			1			\		New Mexico	
15. DATE SP	UDDED 1	. DATE TO REACHE	D 17 DAT	ЕСОМ	PL. (Ready t	o prod)	'	18. EL	EVATIONS (DF, RI	KB, RT, E		19. ELEV. CASINGHEAD	
9/11/2		9/18/2007			2008			GL	6917'	KB	6933'		
20 TOTAL D	EPTH, MD &T	VD 21. PLUG	BACK T.D., MD.&1	VD	22. IF MUL	TIPLE CO			TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
8103		809	ידנ			2	IAN Y	"	KILLED BY	i	X		
	TION INTERV	AL (S) OF THIS COMP		OM, N	AME (MD AN					L	25. WAS DIREC	TIONAL	
DI	- M	40001	50041								SURVEY MA		
	O Mesav	erde 4606' -	5931							107 18/8	S WELL CORED	No	
	BL/CCL	OTHER LOGS RON								27 WA	3 WELL CORED	No	
	DE, OUL				ASING DE	COPD (Report all string	o not in	. wo#\	<u> </u>			
28 CASING SI	ZE/GRADE	WEIGHT, LB /FT	DEPTH SET		HOLE				EMENTING RECO	RD	A	MOUNT PULLED	
9-5/8",		32.3#	245'	(11.0)	13-1/2"		surface; 262			-	33 bbls		
7", J-5		20#	3863'		8-3/4"		TOC @ 550';				0 bbls		
	, J-55 & L-	80 10.5# & 11.6#			6-1/4"		TOC @ 3050	; 320	sx (634 cf)				
29. SIZE	TOP (MD		RECORD SACKS CEMI	-NT*	SCREEN	L/MD)	30 SIZE		DEPTH SET (TUBING RECORD (MD) PACKER SET (MD)			
	107 (,,,,,,	,	07.07.0 02.00		OUNTER	(10.2)	2-3/8"		7997'			ioner de l'(mb)	
		RD (Interval, size and nu	mber)		32	יא זא אי			T, FRACTURE,				
Mesaverd		31' @ 1 SPF = :	30 holes							1126bbls 60Q Slickfoam dy sand & 1,105,400scf N2			
		6' @ 1 SPF = 3			51	36'-5	546'		ols 15% HCL.				
Lewis 4606'-5063' @ 1 SPF = 35 holes									dy sand & 1,083,300scf N2				
Total MV holes = 102									730bbls 75Q Linear gel foam ady sand & 1,520,900scf N2				
33					L	DG	ODUCTION	210,1	40# 20/40 Bra	idy sai	nd & 1,520,90	Oscf N2	
DATE FIRST PF		4	JCTION METHOD (Flowing	, gas lift, pun)			WELL STATUS (Producing or shut-in)	
	acilities s				Flowing						SI		
DATE OF TEST	,	HOURS TESTED	CHOKE SIZE		D'N FOR FPERIOD	OILBI	3L	GAS-	MCF	WATE	R-BBL	GAS-OIL RATIO	
1/15/2	008	1	.5"				1/10 boph	32 m	ncfh		0 bwph		
LOW TUBING		CASING PRESSURE	CALCULATED	OI	L-BBL	L	GAS-MCF	1	WATER-BBL		F-1	OIL GRAVITY-API (CORR.)	
a.			24-HOUR RATE	1		i						1	
SI - 50		SI - 365# Sold, used for fuel, veni	led elc \	1	2 bopd		761 mcfd		0 bwpd		TEST WITNESSE	n DV	
To be sold	d. Waitin	g for facilities	•	ore (can first	delive	er				TEST WITNESSE		
35 LIST OF A		s commingle w	ell per DHC	ord	ier 2600) AZ.					-		
		pregoing and attached in					from all available	ecords					
	12	φ.					1						
SIGNED	10m	Serven	TI	TLE	Regulato	ry Tec	hnician			DATE .		1/24/2008	
	<u> </u>	*/\$	ee Instruction	ns a	and Spar	ces fo	r Additiona	Data	on Reverse	Side) K	CCEPTED FOR RECORD	
		,,	crime for any		opa.						, (

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 28 2008

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