

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SF-078202 NM NM013860A**
6. If Indian, Allottee or tribe Name
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

8. Well Name and No.  
**Russell LS 003**
9. API Well NO  
**3004507242**
10. Field and Pool, or Exploratory Area  
**Blanco Mesaverde/Otera Chacra/Pictured Cliffs**
11. County or Parish, State  
**SAN JUAN, NM**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BP AMERICA PRODUCTION COMPANY**

3a. Address  
**521 S. Boston Ave., Tulsa, OK 74103  
Room S1008A**

3b. Phone No. (include area code)  
**918-925-8661**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/SW Sec 23 T28N R08W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

**TYPE OF ACTION**

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Subject well first delivered December 10, 2007  
Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD.  
Pictured Cliffs formation reported as C01 as of January 1, 2002  
Blanco Mesaverde formation reported C02 as of December 1, 2001  
Otera Chacra formation reported as C03 as of December 1, 2007  
Gas metered through El Paso meter 72141

RCVD JAN 29 '08  
OIL CONS. DIV.  
DIST. 3

New Well Notice #80

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Ben Hale**

Title **Production Analyst**

Signature

Date **January 11, 2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

**JAN 22 2008**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

**FARMINGTON FIELD OFFICE**  
BY **12**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

**TC**